NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | | | Parmington, New Mexico, February 13, 1958 (Place) (Date) |
|---------------|-----------|---|------------------|---|--|
| WE AR | E HER | EBY R | EQUESTI | NG AN ALLOWABLE FO | OR A WELL KNOWN AS: Gov't. 24-10 |
| 8h | (Compan | il Com | pany L | . N. Phillips #2. NWO | 36254, Well No24-10, inSE |
| | H | Sec | 10 | | NMPM., Bisti Pool |
| Unit | Letter | , Sec. | | , I, R | root |
| | | | | County. Date Spudded | 11-25-57 Date Drilling Completed 12-3-57 |
| | lease inc | | | | Total Depth 4880 PBTD - |
| • | | | ~ ~~ | | Name of Prod. Form. Gellup |
| D | C | B | A | PRODUCING INTERVAL - 47 | |
| | | | 1 | | |
| E | F | G | H | | . 4775-88. 4817-28. 4833-48'. |
| ا ت | F | " | п | Open Hole | Depth Casing Shoe 4877! Depth Tubing 4735 |
| | | | | OIL WELL TEST - 2-9-5 | |
| L | K | J | I | | Choke |
| İ | | 1 | 1. | Natural Prod. Test: | bbls.oil,bbls water inhrs,min. Size |
| _ | 44 | | | Test After Tractu | re Treatment (after recovery of volume of oil equal to volume of |
| M | N | 0 | P | load oil used): 504 | bbls,oil,bbls water inhrs,min. Size 1 |
| İ | I | | i i | GAS WELL TEST - 2-9-58 | |
| | | <u> </u> | JJ. | | |
| : | | | | | MCF/Day; Hours flowed Choke Size |
| tubing, | Casing a | and Ceme | nting Recor | Method of Testing (pitot, | back pressure, etc.): |
| Size | | Feet Sax | | Test After Tractu | re Treatment: 168 MCF/Day; Hours flowed 24 |
| | | | 100 | | d of Testing: Critical Flow Prover |
| 8-5/ | 8* 1 | 120 | | Shoke Sizemetho | of restrict |
| | . | 1 | 150 | Fracture Treatmen | t (Give amounts of materials used, such as acid, water, oil, and |
| 4-1/ | 2 4 | 368 | | sand): 50.000 #8]. | grude oil and 16/gal. 20-40 mesh sand |
| | | | | Casing Tubing | 120 Date first new oil run to tanks 2-9-58 |
| 2-3/ | 8# 47 | 726 | | Press. Press. | oil run to tanks |
| | | 1 | | Cil Transporter Four | Corners Pipeline Company |
| | | | | Gas Transporter | |
| emarks | : | | ••••• | | FEB 1 9 1958 |
| | | | | | GIL CON. COM. |
| •••••• | | • | ************* | *************************************** | DIST. 3 |
| | | | | | |
| I he | ereby ce | rtify th | at the info | | e and complete to the best of my knowledge. |
| pprove | d | | EB 1 9 19 | ⁵⁶ , 19 | Shell Oil Company |
| | | | | | Original signed by |
| | OIL C | ONSER | VATION | COMMISSION | By: (Signature) |
| | | | | | (0.8) |
| v: | Ori | ginal | Signed I | Emery C. Arnold | Title Exploitation Engineer |
| , | | | | | Send Communications regarding well to: |
| itle Su | perviso | r Dist. ≠ | <i>‡</i> 3 | | Name Shell Oil Company |
| | | | | | |
| | | | | | Address 101 S. Behrend, Farmington, New Maxie |

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