Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED BLM Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

FORM APPROVED

 Lease Designation and Serial No NM 036254

BUREAU OF LAND MANAGEMENT		6. If Indian, Allottee or Tribe Name
SUNDRY NOTICES A	ND REPORTS ON WELLS 22 PH	2:57
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,		7. If Unit or CA. Agreement Designation
Use "APPLICATION FOR P	ERMIT "for such proposal U TATIVINGTO	X 146
SUBMITIN	Central Bisti Unit	
1. Type of Well	· · · · · · · · · · · · · · · · · · ·	8. Well Name and No.
X Oil Well Gas	Well Other	Central Bisti Unit Well #13
2. Name of Operator	9. API Well No.	
Giant Exploration & Production Company		30-045-05518
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325		Bisti Lower Gallup
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
660' FNL, 660' FEL, Sec. 9, T25N, R12W		San Juan, New Mexico
12. CHECK APPROPRIATE BO	OX(s) TO INDICATE NATURE OF N	OTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	ION
	Abandonment	Change of Plans
X Notice of Intent	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
Final Abandonment Notice	X Other Return to Production	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
10 D 3 D 3 D 3 D 3 D 3 D 3 D 3 D 3 D 3 D	and (Classic state all martiness dates including action	
•	ons (Clearly state all pertinent dates, including estim	
directionaly drilled, give subsurface location	ons and measured and true vertical depths for all ma	rkers and zones pertinent to this work.)*

Giant Exploration & Production Company intends to return the subject well to production as follows:

- 1) Cut off tubing fish at 4700'.
- 2) Pressure test casing.
- 3) Acidize exisiting perforations (4776'-98', 4803'-11', 4842'-51', 4858'-62') with 1000 gal. acid.
- 4) Install production tubing string. (Note: if casing leaks are encountered, a 3-1/2" liner with isolating packers will be run across the leaking interval prior to running the tubing string.)
- 5) Return well to production.

DECENVER

OR COM. DAY.

4. I hereby certify that the foregoing is Signed Paul R. Willia.	true and correct Title Area Engineer	DateMAY 1	9 -1995
Paul R. Williams			
(This space for Federal or State of	ffice use)		
Approved by	Title	Date	
Conditions of aproval, if any:			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or the track of the tra

*See Instruction on Reverse Side

MAY 23 1995

DISTRICT MANAGER