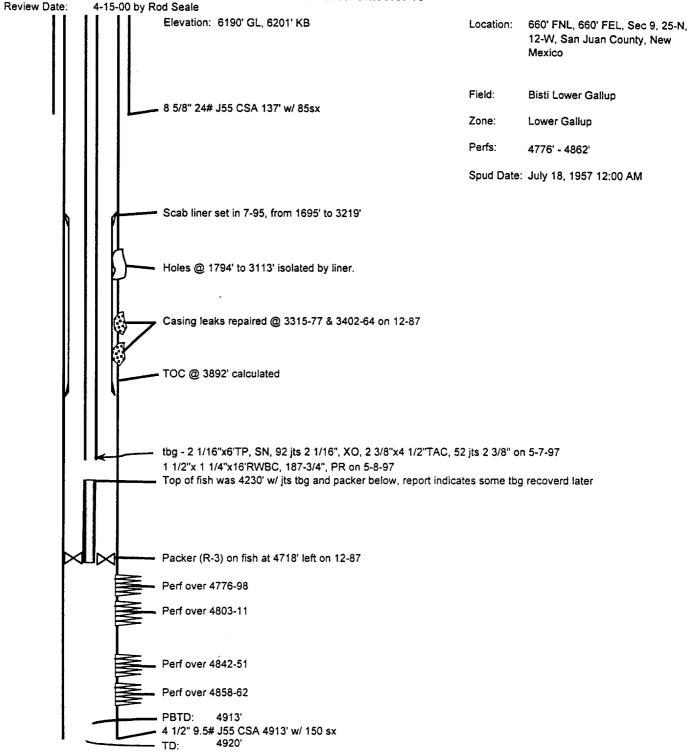
Form 3160-5		FORM APPROVED
(June 1990)		Budget Bureau No. 1004-0135
		Expires: March 31, 1993
UNITED STATES		5. Lease Designation and Serial No.
DEPARTMENT OF THE INTERIOR NM 036254A		
BUREAU OF LAND MANAGEMENT 700 200 100 100 100 100 100 100 100 100 1		
Use "APPLICATIO	to drill or to deepen or reentry to a different reservoir N FOR PERMIT" for such proposals	7. If Unit or CA. Agreement Designation
SUBMIT I	N TRIPLICATE	Central Bisti Unit
1. Type of Well X Oil Well Ga	s Well Other	8. Well Name and No.
2. Name of Operator	MAY 2000	9. API Well No.
Central Resources, Inc.	BECEIVED	30-045-05518
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
P.O. Box 1247, Bloomfield, New	Mexico 87413 (505) 632-3476 DIST 3	△ Bisti Lower Gallup
4. Location of Well (Footage, Sec., T., R., M.		11. County or Parish, State
660' FNL, 660' FEL, Sec 9, T25N	I, R12W ₹₹/,	San Juan County, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, AREDORD OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF	
	X Abandonment	Change of Plans
X Notice of Intent	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
Final Abandonment Notice	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is		
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed and the		
well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified		
interval or there is evidence cement is in place behind the casing.		
Proposed procedure:		
a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.		
b. Pull all retrievable downhole production equipment.		
c. Set a CIBP at 4725' and spot 50' of cement on top.		
d. Set a 100' cement plug from 1906' to 2006' across Menefee top at 1956'.		
e. Set a 100' cement plug from 1072' to 1172' across the Pictured Cliffs at 1122'.		
f. Set a 100' cement plug from 662' to 762' across the Fruitland Coal at 712'.		
g. Set a 187' cement plug from surface' to 187' across the surface casing shoe at 137'.		
h. Cut wellhead and install dry hole marker. Clear and remediate location.		
Please take into account the number of existing P&A procedures, the number of P&A procedures you have requested and the		
available equipment and allow Central Resources, Inc. until the end of 2000 to complete this abandonment.		
14. I hereby certify that the foregoing is true	and correct	
	Title District Manager	Date April 24, 2000
Signed Rodney L. Seak	Title District Manager	Date 11, 2000
(This space for Federal or State office u	ca)	
Approved by	Title	Date 5/22/00
Conditions of approval, if any:		
•		
Title 18 U.S.C. Section 1001, makes it a crime for a	any person knowingly and willfully to make to any departn	nent or agency of the United States any false,
fictitious or fraudulent statements or representation		· · · · · · · · · · · · · · · · · · ·

*See Instruction on Reverse Side

CENTRAL RESOURCES, INC.

Central Bisti Unit No. 13



Rod Seale, Printed on 4/25/00