

U. S. LAND OFFICE **Sante Fe**
USA 078056
 SERIAL NUMBER _____
 LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Sunray Mid-Continent Oil Co.** Address **Box 128 Hobbs, N. M.**
 Lessor or Tract **N. M. Federal "C"** Field **Bisti-Gallup** State **N. M.**
 Well No. **10** Sec. **25** T. **25N** R. **12W** Meridian **NMPM** County **San Juan**
 Location **600** ft. **N.** of **S** Line and **1980** ft. **E.** of **E** Line of **Sec. 31** Elevation **6220**
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 6-20-56 Signed [Signature] Title Area Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 9:30 P. M. 6-4, 1956 Finished drilling 6-16, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	197	175	Pump & Plug		
5 1/2	4998	250 ex reg. 125 Pozmix	" "		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5002 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----6-22-----, 19-56 Put to producing -----6-21-----, 19-56

The production for the first 24 hours was 272 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. 28

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Schlumberger Tops
			Picture Cliff 1135'
			Point Lookout 3630'
			Mancos 3820'
			Gallup 4710'
			Lower Gallup 4804'

[OVER]

16-43094-4

