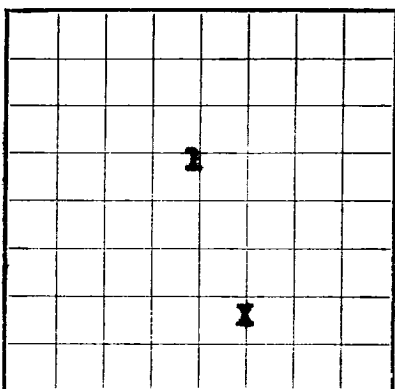




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The British-American Oil Prod. Co. Box 180, Denver 1, Colorado

Company ----- Address -----

Marye **Bisti-Gallup** **New Mexico**

Lessor or Tract ----- Field ----- State -----

8 **1** **25N** **19W** **New Mexico PM** **Santa Juan**

Well No. ----- Sec. ----- T. ----- R. ----- Meridian ----- County -----

660 **S.** **8** **1980** **E.** **8** **Section 1** **6239** **OL**

Location ----- ft. ----- of ----- Line and ----- ft. ----- of ----- Line of ----- Elevation -----

ft. S. **of** **Line and** **ft. E.** **of** **Line of** **Section 1** **Elevation** **6239 OL**

(Describe location in detail)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Original Signed By: J. E. Stein
Signed _____
Date June 18, 1958 Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 1958
Finished drilling 1958

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES			
Top			Top
	Pictured Cliffs	1204	(Denote gas by G)
No. 1, from			No. 4, from
	Chasra	1542	
No. 2, from			No. 5, from
	Pt. Lookout	3650	
No. 3, from			No. 6, from

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

EMPLOYEES	
Aspen Drilling Company, Driller	Driller
Driller	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			WELL PLUGGED AND ABANDONED
			<u>Drillers Log</u>
0	211		Surface gravel, sand & shale
211	3851		Shale & sand
3851	1808		Shale
4808	5000		Sand & shale

