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OIL CON
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SEP 8 1959
BIOLOGICAL SURVEY
MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The British-American Oil Producing Co. Address Box 180, Denver 1, Colorado
 Lessor or Tract Marye Field Bisti-Gallup State New Mexico
 Well No. 8 Sec. 1 T. 25N R. 13W Meridian New Mexico PM County San Juan
 Location 660 ft. N. of S Line and 1980 ft. W of E Line of Section 1 Elevation 6239 GL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

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Signed _____ Original Signed By: _____
Date July 1, 1959 Title Thomas M. Hogan
District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 20, 1959 Finished drilling June 26, 1959

OIL OR GAS SANDS OR ZONES

(Devote gas by G)

Top		(Denote gas by G)	
No. 1, from	Pictured Cliffs	1204'	No. 4, from Top Mancos to 3815
No. 2, from	Chacra	1542'	No. 5, from Gallup to 4747
No. 3, from	Pt. Lookout	3650'	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

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MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	210	175	B-J Service Co.		
5 1/2	4999	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS_USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

July 10, 1959 Put to producing July 7, 1959

The production for the first 24 hours was 58 barrels of fluid of which 100% was oil; -% emulsion; -% water; and -% sediment. Gravity, °Bé. -

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

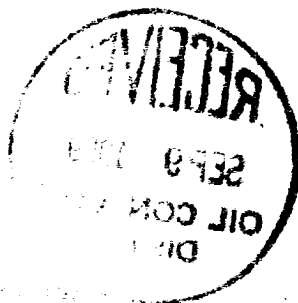
Herndon Drilling Co.	, Driller		, Driller
Rota-Cone	, Driller		, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Completion Summary Marye #3 Swabbed hole down to 4922'. Drilled float collar and cement to 4957'. Dry tested csg. 2 hrs. - OK. Loaded hole with 40 bbls. oil. Ran Gamma-Ray log from 4957' to 4650' KB. Perforated intervals 4850-4865, 4887-4901 and 4907-4951. Swabbed 40 bbls. of load oil. Bailer tested 8 hrs. Recovered 1 gal. new oil per hour. Loaded hole with 125 bbls. of oil. Pumped 50 bbls. of oil into formation at 40 bbls./min 2nd 1800 psi. Sand fraced with 45000 lbs. of sand in 36,500 gal oil. Used 60 nylon core balls after 15,000 gals. and 60 after 25,000 gals. Flushed with 140 bbls. of oil. Final treating pressure 1950 psi. Final flush pressure 2000 psi. Average injection rate of 39.6 bbls. per min. Total load oil to recover - 1180 bbl. Swabbed 735 bbls. of load oil. Ran 157 jts of 2" EUE tubing - 4852'. Landed at 4860 KB. Ran 2" pump on 192 - 3/4 x 25' rods and 4 pony rods. Pumped 445 bbls. of load oil.			

[OVER]

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

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