5 NMOCD

1 File

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 NO BIZZOS REL, AZIEC, 1441 67410		FOR ALLOWA				1 .	\$ ×			
I	TOTR	ANSPORT O	IL AND N	IATURA	L GAS					
Operator			i i				4PING 045-05524-0001			
DUGAN PRODUCTIO	N CORP.						ous Q	2524-C	1001	
P.O. Box 420, Farm	ington, NM_	87499								
Reason(s) for Filing (Check proper box)			_	Other (Please			- EE +*···	. 0 1 22		
Change in Transporter of: Change of Ownership effective 9-1-89										
Recompletion Change in Operator	Oil 2 Casinghead Gas	Dry Gas U	Chan	ge or C	pera	itor er	rective	11-1-89		
If change of operator give name	Chevron U.S		P.O. Bo	× 599,	Den	ver, C	O 8020)1		
and address of previous operator									-	
L DESCRIPTION OF WELL Lease Name	ding Formati	ing Formation Kind o				of Lease Na				
West Bisti Unit	Well No 165	_				ederal or Fee SF-078155				
Location O Unit Letter	660	South	South 1980 Fee				et From The East Line			
Section 1 Township	25N	Range	13W	, NMPM,	San	Juan			County	
III. DESIGNATION OF TRAN	SPORTER OF Conde		URAL GA	S		.	name of this f	inem in to be see	at)	
Name of Authorized Transporter of Oil Ciniza Pineline Inc.	í	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1887. Bloomfield NM 87413								
Ciniza Pipeline Inc. Name of Authorized Transporter of Casinghead Gas XX or Dry Gas				P.O. Box 1887, Bloomfield, NM 87413 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas (XX) of Dity Gas []				P.O. Box 1492, El Pase						
If well produces oil or liquids,										
ive location of tanks.	G 35	26N 13\				1				
f this production is commingled with that f	rom any other lease of	r pool, give commin	gling order n	umber:						
V. COMPLETION DATA	lane		1 2/- 27	11 111 4		Danner-	Diva Dack	Same Res'v	Diff Res'v	
Designate Type of Completion		i	New W	_i	ver	Deepen	ļ	Serve vez v		
Date Spudded	ded Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth		
Perforations								Depth Casing Shoe		
· · ·· - · -										
TUBING, CASING AND				CEMENTING RECORD						
HOLE SIZE	CASING & T		DEPTH SET				SACKS CEMENT			
			·							
			-							
. TEST DATA AND REQUES	T FOR ALLOW	ABLE	1							
IL WELL (Test must be after re	covery of total volume	of load oil and mu	si be equal io	or exceed to	ор айош	able for thi	depth or be	for full 24 hour	rs.)	
Date First New Oil Run To Tank	Producing	Producing Method (Flow, pump, gas lift, etc.)								
	Carian	G : P				Choke Size				
ength of Test	Tubing Pressure	Casing Pri	Casing Pressure							
Actual Prod. During Test	Oil - Bbls.	Water - B	Water - Bbis.				Gas- MCF			
-							<u></u>			
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF				Gravity of Condensate		
			(C	Coring Descript (Charles)				Choke Size		
esting Method (pitot, back pr.)	Tubing Pressure (Shu	Casing Pri	Casing Pressure (Shut-in)				Clore Suc			
L OPERATOR CERTIFICA	ATE OF COM	PLIANCE		0".0	ONIC	CDV	ATION	רוויוכור	M	
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				NOV 02 1989						
is the and complete to the best of thy knowledge and benefit.				Date Approved						
In a turn				By 31) chang						
Someture							~ / _ 🗢	many_		
Jim L. Jacobs Vice-President Proted Name Title						SUPE	RVISOR	DISTRICT	13	
10-30-89	325-1821		Tit	ie						
Date	Tel	ephone No.					<u> </u>			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Car will Find C 104 time by Stad for each pool in multiply completed wells