

Form 3160-5
(November 1983)
(Formerly 9-331)

5 BLM

1 File

1 - WBU wios

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. UNIT ASSIGNMENT NAME West Bisti Unit
2. NAME OF OPERATOR DUCAN PRODUCTION CORP.	8. FARM OR LEASE NAME West Bisti Unit
3. ADDRESS OF OPERATOR P.O. Box 420, Farmington, NM 87499	9. WELL NO. 165
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1980' FEL	10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup
11. PERMIT NO. API# 30-045-05524-0001	11. SEC., T., R., M., OR BLK. AND SECT. 1, T25N, R13W, NMPM
12. ELEVATIONS (Show whether OF, BY, CA, etc.)	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	PLUG OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other) Shut-in Extension	X

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request 1 year extension of shut-in status of this well to continue evaluation of entire unit. Casing will be pressure tested to insure integrity. If casing fails pressure test, plans will be presented immediately to repair casing or plug and abandon.

RECEIVED

JAN 28 1991

OIL CON. DIV.
DIST. 3

APPROVED

4 AREA MANAGER

DEC 31 1991

18. I hereby certify that the foregoing is true and correct

SIGNED John Alexander

TITLE Petroleum Engineer

DATE 12-12-90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ENCLOSURE