

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐ WI ☐
-
2. NAME OF OPERATOR
Hixon Development Company
-
3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, NM 87499
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL, 660' FWL 5-25-12
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- | | |
|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> |
| (other) _____ | |

SUBSEQUENT REPORT OF:

- | | | | | | | | |
|--|--|--|--|--|--|--|--|
| | | | | | | | |
|--|--|--|--|--|--|--|--|

Convert to WI

RECEIVED

DEC 13 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

- | | |
|---|-----------------|
| 5. LEASE
14-20-603-1292 | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Allotted | |
| 7. UNIT AGREEMENT NAME
Central Bisti Lower Gallup Unit | |
| 8. FARM OR LEASE NAME | |
| 9. WELL NO.
WI-56 | |
| 10. FIELD OR WILDCAT NAME
Bisti Lower Gallup | |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 5, T25N, R12W | |
| 12. COUNTY OR PARISH
San Juan | 13. STATE
NM |
| 14. API NO. | |
| 15. ELEVATIONS (SHOW DF, KDB, AND WD)
6201' GLE | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cleaned out hole to 4926' KB. Set cement retainer at 4845'.

Stung into retainer. Tested for communication. Did not communicate above retainer. Set packer at 4712' KB. Acidize with 1000 gallons 7-1/2% HCL acid. Well on injection status 9/23/83 through 2-3/8" tubing.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Petroleum Engineer DATE 12/12/83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

DEC 14 1983

***See Instructions on Reverse Side**

FARMINGTON RESOURCE AREA

BY 12/2/23

NM000