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	From Mobile 6. Fig. 41-81414 E agent bures (No. 41-81414
UNITED STATES	E .9/31
PARTMENT OF THE INTERIOR	. SZ 17.825to
GEOLOGICAL SURVEY	- 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY	- 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deeper or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Central Bisti Lower Gallup Unit 8. FARM OR LEASE NAME
1. oil — gas — other — —	9. WELL NO.
2 NAME OF OPERATOR Hixon Development Company 3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 660' FSL, 660' FWL 6-25-12 AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	WI-3 10. FIELD OR WILDCAT NAME Bisti Lower Gallup 11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA Section 6, T25N, R12W 12. COUNTY OR PARISH San Juan NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6230' GLE .
PULL OR ALTER CASING SMULTIPLE COMPLETE STP	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different and true vertical depths for all markers and zones pertined	litectionally drined, give subsurface locations and
The above captioned well was cleaned	out to 4885' and the casing
tested. The perfs were acidized wit	h 1000 gallons 7-1/2% HCl.
Set Model K-l retainer at 4862'. Ra	n 2-3/8" tubing and packer
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
	ineerdate 9/2/83
(This space for Federal or State of	
APPROVED BY TITLE	DATE

*See Instructions on Reverse Side

SEP 13 1983

ACCEPTED FOR RECORD

FARMINGTUNG KESOUNCE AREA