

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

NMSF-078056

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Central Bisti Unit WI #3

9. API Well No.

30-045-05526

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Elm Ridge Resources, Inc.

3a. Address

PO Box 189 Farmington, NM 87499

3b. Phone No. (include area code)

505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL

Sec. 6-T25N-R12W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Packer Set |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Prior to Elm Ridge Resourcestaking over this well, Hixon Development installed 96-joints of 4-1/2 flush joint 11.6# J-55 casing @ 4006.66. Cemented w/300 sx (618 cu ft) and 100 sx (118 cu ft). Total of 400 sx Class "B" cement. Returned 60 bbl cement through casing. Nothing in Bradenhead.

Certified Return Receipt # 7001 0320 0002 6707 1071

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Technician

Signature

Date

April 9, 2002

THIS SPACE FOR FEDERAL OR STATE USE

FOR RECORD

Approved by

Title

Date

12 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

SW FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hixon Development Company
Central Bisti Unit Well No. WI-3
Well Service Report
Page 2

| <u>DATE</u> | <u>REMARKS</u> |
|-------------|--|
| CONT'D | returns. Cementers Inc. mixed and pumped 300 sks (618 cu.ft.) of Lo-Dense Cement (Class "B" cement containing 2% Sodium Metasilicate). Tailed in with 100 sks (118 cu.ft.) Class "B" cement containing 2% CaCl. Saw an estimated 60 bbls cement return through casing and nothing through bradenhead. Dropped cement wiper plug and displaced with 60.5 bbls of injection water. Rig down Cementers Inc. Shut well in and WOC. (Note: set liner tail at 4015.66' KB). |
| 04/23/85 | Bedford rig crew nipped down cement manifold. Installed new 4-1/2" x 8-5/8", 8rd tubing head. Nipped up BOP and adjusted rig floor. Picked up 3-3/4" bit and 4-1/2" casing scraper. Ran in and tagged up cement at 3764'. Had 251' of cement to drill out. Drilled out cement to 3889'. Drilled 125' of cement with 126' left to drill. Circulated well clean, pulled 1 stand and shut well in for the night. |
| 04/24/85 | Bedford rig crew drilled out 126' of cement. From 3889' to tail of liner at 4015'. Checked for stringers and circulated liner clean. Dropped down and drilled sand off of perforations to cement retainer set at 4862'. Circulated wellbore clean. Tripped 3-3/4" bit and 4-1/2" scraper out of well laying down 33 jts. of tubing and putting 123 jts. on the bank. Picked up and ran in well with Baker 4-1/2" Model AD-1 Production Packer, seat nipple and 123 jts. of tubing. Shut well in for the night. |
| 04/25/85 | Bedford rig crew rigged down power swivel and nipped down BOP. Spaced out packer and with packer released flanged up tubing head. Rigged up Cementers Inc. to spot packer fluid and acidize. With packer released established circulation with injection water. Pumped 40 bbls of injection water mixed with 17 gal. of Baroid Coat B-1400. Displaced packer fluid with 1 bbl injection water followed by 14 bbls of 15% HCL acid. Bedford rig crew unflanged tubing head, set packer and flanged tubing head back up. Pumped 9.8 bbls of acid and displaced with 60 bbls of injection water. Pumped packer fluid at 2 BPM. Pumped acid and first 20 BW at 1/2 BPM. During last 40 bbls injection water displacement determined injection pressures to be 550 psi at 1/4 BPM, 850 psi at 1/2 BPM and 1200 psi at 1 BPM. ISIP was 800 psi. Flowed 2 BW back to pump truck. Well flowing back small amount of displacement water. Rig down Cementers Inc. Bedford rig crew |

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Hixon Development Company
Central Bisti Unit Well No. WI-3
Well Repair Report

| <u>DATE</u> | <u>REMARKS</u> |
|-------------|--|
| 04/18/85 | Bedford rig crew roaded rig from Carson yard to WI-3 location and rigged up. Nipple down water injection manifold. Unflange tubing head. Nipple up BOP and rigged up rig floor. Tripped injection tubing string out of well. Picked up 5-1/2" bit and scraper and tallied tubing while going into well. Tagged up fill at 4643'. Had 219' of fill over PBD. Pulled 10 stands and shut down for the night. |
| 04/19/85 | Bedford rig crew rigged up power swivel to drill out 219 of fill over PBD. Drilled out 188' of fill to a depth of 4837'. Rate of penetration constantly declining. Circulated well clean. Tripped tubing string, bit and scraper out of well. Found drill bit to be partially plugged in cone area with hard shaley substance. Shut well in for the night. |
| 04/20/85 | Bedford rig crew changed out drill bit on casing scraper. Tripped bit, scraper and tubing string into well. Tallied tubing while going in hole. Drilled out remaining 25' of fill over PBD of 4862'. Circulated well clean. Tripped tubing string, bit and scraper out of well. Tripped open ended tubing string into well. Set tubing tail at 4781'. Rigged up Cementers Inc. to spot sand over perforations. *Pumped 1400# sand mixed with 11 bbls of injection water. Displaced sand slurry with 16.5 bbls injection water. Rig down Cementers Inc. Bedford rig crew pulled 12 stands. Shut-down for 45 minutes to let sand settle on perfs. Went back in and tagged up sand. Tripped open ended tubing string out of well. Rigged up San Juan Casing to run 4-1/2" liner. Ran four joints of liner in well Bakerlocking the first three. On the fifth joint of liner the casing crews wireline pickup device pulled over the shoulder on the nubbin, dropping the joint of pipe. Rigged down San Juan Casing. Left well open to atmosphere. Took nubbins to Justis Machine Shop to have the shoulder O.D. increased. |
| 04/21/85 | Shut-down. |
| 04/22/85 | Rig up San Juan Casing to run remaining 92 jts. of 4-1/2" liner. Ran a total of 96 jts. (4006.66'), 4-1/2", 11.6#, J-55 flush joint liner. Hung liner using a 6" 600 series flange with a 4-1/2", 8rd, ST&C collar welded into the bonnet. Rig down San Juan Casing. Rig up Cementers Inc. to cement liner. Bedford rig crew layed lines from spool and bradenhead to earthen pit for |