Form C-104

P.O. Box 1980, Hobbs, NM 88241-1980

P.O. Drawer DD, Artesia, NM 88211-0719

District III

OIL CONSERVATION DIVISION P.O. Box 2088

Revised 2-10-1994

Submit to appropriate District Office

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator Name and Address Central Resources, Inc. 1775 Sherman St. Suite 2600 Denver, CO 80203 API Number 30-045-05527 BISTI LOWER GALLUP Property Code O04531 CENTRAL BISTI UNIT Peet from the Peet from the East/West Line County Output Description of the County Property Code O04531 Reason for Filing Code CH as of 9/1/96 Property Name Well Number 58 Ull or lot Section Output Description of the Section Township Range Lot Ids. Feet from the North/South Line Feet from the East/West Line County	00 Rio Brazo <mark>strict IV</mark>	os, Aztec,	NM 87410		Sa	anta Fo	e, NM	I 8750	4-2	088				5 C	
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Previous Operator and OGRID No: Giant Exploration and Production Co. 008987