

OCT 9 1956

(SUBMIT IN TRIPLICATE)

Indian Agency Window Rock

14-20-603-323

Allottee Old Manup-Pah

Lease No. \_\_\_\_\_

JERRY W. LONG  
ACTING DISTRICT ENGINEERUNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<b>X</b>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 29, 1956

19

Well No. 1 is located 660 ft. from 1/4 line and 1980 ft. from E line of sec. 5  
of SW/4 of SE/4 of Sec. 5 T-25-N R-12-E MM-M  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Dist. Lower Gallup ext. San Juan New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6188 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

5060' T.D. Set 157 jts 5-1/2" 15.5# cas. Perforated from 4846-4854' & 4861-4872' w/4 E gm bullets/ft (76). Sand-oil free perforations w/50,000 gals lease crude & 50,000# Ottawa sand. Formation broke @ 2400#. Max. press. 2200#, min. 1800#. Final press 800#. Flushed w/175 bbl lease crude. Avg. inj. rate 3.6 bbl/min. Perforated 5-1/2" cas from 4780-4800' w/4 E gm bullets/ft (80). Sand-oil free these perforations down 5-1/2" cas w/50,000 gal lee crude & 30,000# 20-40 sand. Break down press. 2400#. Max. treating press. 2200#, min. 1800#. F.P. 1000#. Avg. inj. rate 41.3 bbl/min. Preparing to swab. Swabbing 8-11 to 8-13-56 and well started flowing. Rig released 8-13-56. Completion: Flowed 751.32 bbl oil, 7.51 bbl water in 24 hrs on 32/64" ok. T.P. 190#, O.P. 0#, Gas vol. 342,960 CUW, GOR 456. 24 hr test. Gty - 37.9 corr.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company AMERADA PETROLEUM CORPORATIONAddress Box 535Farmington, N.M.By W. G. SmithTitle Engineer

