Form approved. Budget Bureau No. 1004-0135 Form 3160-5 **UNITED STATES** SUBMIT IN TRIPLICATE* Expires August 31, 1985 (November 1983) DEPARTMENT OF THE INTERIOR verse side) instructions on 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT 14-20-603-323 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Navajo 7. UNIT AGREEMENT NAME Central Bisti Unit GAS WELL Water Injection WELL | OTHER 8. FARM OR LEASE NAME NAME OF OPERATOR HIXON DEVELOPMENT COMPANY 9. WELL NO. 3. ADDRESS OF OPERATOR P.O. BOX 2810, FARMINGTON, NM 87499 WI - 57LOCATION OF WELL (Report location clearly and in accordance with any State requirements 10. FIELD AND POOL, OR WILDCAT See also space 17 below. <u>Bisti Lower Gallup</u> 11. SEC. C., T., R., M., OR BLK. AND SURVEY OR ARMA 660' FSL, 1980' FEL, Section 5, T 25N, R 12W Sec. 5, T 25N, R 12W 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF. RT. GR. etc.) 14. PERMIT NO San Juan New Mexico 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF : NOTICE OF INTENTION TO: REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREATMENT ALTERING CASING FRACTURE TREAT MULTIPLE COMPLETE SHOOTING OR ACIDIZING ABANDONMENT* SHOOT OR ACIDIZE ABANDON* (Other) WATER INJECTION REPAIR WELL CHANGE PLANS (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* In preparing this well for inclusion in our existing waterflood we have cleaned the subject well out to a depth of 4825' and acidized the Gallup perforations (4780'-4800') with 1500 gallons of 15% HCL acid. The injection packer is set on tubing at 4744'. We will inject water into the Gallup Formation perforations at 4780'-4800'. This well has been approved for water injection by the New Mexico Oil Conservation Commission under Order No. WFX-528. OIL CON. DIV. 18. I hereby certify that the foregoing is true and correct ACCEPTED FOR RECORD 1985 Petroleum Engineer (This space for Federal or State office use) SEP 48 9 1985 APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: FARMINGTON RESOURCE AREA 2mm *See Instructions on Reverse Side