

U. S. LAND OFFICE **INSON **SOCK

SERIAL NUMBER 14-20-603-321

LEASE OR PERMIT TO PROSPECT

**A-Da-Pa

16-43094-4

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LO	CATE WE	LL CC	RRECTLY	•										
Compa	nny ám o	rads	ietrol	eum_torp	corati	m	Ad	dress .	Lox	는 <u>-</u> 원.o	omfield	, diff.	Bexico	
Lessor	or Trac	t	Ka-lia-k	a			Fie	ldö ia !	ti.i.	over Gal	LupState	Nes	Hexico	
Well N	To 1	8	Sec '	т. 25– й R	.12s_ N	1 erid	lian	S.M.		Cou	nty	an Jua	a	
Locati	on .660	ft.	$\left\{ egin{matrix} ext{N.} ext{s.} \end{aligned} ight\} ext{of}$	S. Line a	nd 640	${f ft.} \left\{ ight.$	$\left. egin{aligned} \mathbf{E}_{\cdot} \ \mathbf{W}_{\cdot} \end{aligned} ight\} \mathrm{of} \ . one are the content of the content o$	4 L	ine o	f Lac. 4		Elev	ation 6168!	
Location 660 ft. [N.] of S. Line and 660 ft. [E.] of Line of Correct record of the well and all work done thereon so far as can be determined from all available records.														
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Date October 1, 1956 Title Foreign														
The summary on this page is for the condition of the well at above date.														
Comm	enced di	rilling	Sep i	tember -	2 9,	19.5	6 Fi	nished	drill	ling	ptenbur	12,	, 19 -56	
				OI	LOR				ZOI	NES			•	
(Denote gas by G) No. 1, from														
No. 2, from			_ to											
	No. 3, from to													
				1	MPOR'	FAN	T WAT	rer s	AND	os		1		
					No. 3, from No. 3, from									
No. 2,	from			- to				•				o" <u></u>	<i></i>	
CASING RECORD													/*	
Size casing	Weight per foot	T	hreads per inch	Make	Amour	ıt	Kind of s	hoe C	utand	pulled from	Perfo From—	To—	Purpose	
-5/8	24		- ser-	ret 1	2	,5+	Gut	3e						
-1/2	15.5		en i	Lose st	ar 49'	71 1	f).es	t						
MUDDING AND CEMENTING RECORD														
Size casing	Where set		Numb	er sacks of ce	ment	:	Method used			Mud gravity		Amount of mud used		
5 /8 5	(85 - 295+				inter.	. ar	Serv. Corp							
, , , , , , , , , , , , , , , , , , ,	497	}		400		TOW.	eo							
Heavin	g plug	-Mat	erial				ND AI			D	epth set		***************************************	
											-			
					SHO	от	ING R	ECOR	D					
Size		shell us	ed	Explosive us	tplosive used Qua			antity Date Depth sho		Depth shot	t Depth cleaned out			
reri.	-55 - U	Ce.	g. Trop	4928"	е т со 13361 я			/ Lane ells Type		Type	Bullets p r foot.		50t.	
D .	, ,		1.6				ols us			1.0				
Kotary Calla t	tools w	ere us	sed from .	0	foot	to .	4972	f 1ee	et, ar	nd from		feet to	feet	
Cable t	oois wer	e usec	i iroiii		reet		DATES	1ee	30, a 1.	id from		reet to	feet	
cto	ber]			, 19. 5 6	-		Pu	t to pr	oduci	ing		37 10	, 19	
Th	ie produ	ction	for the f	irst 24 ho	urs was	-59	aros p	arrels	of flu	uid of which	ch -100-	% was	56%	
emulsio	on;	% wa	iter; and.	% sec	liment.				G_1	ravity, °Bé		·		
							- Gall	ons ga	solin	e per 1,000	cu. ft.	of gas		
Rc	ock press	sure,	lbs. per so	q. in. -1 0	O# 1.7	ÉMI	- PLOYE	FS						
E.mae	hepare	.		;					Ana	Fa8108. 3) ki	w. cu.		, Driller	
•	. Salti			,	Driller								, Driller	
					FOR	TAN	ION R	ECOR	RD.					
FROM-		то-		T	TOTAL FEET					FORM	IATION			
Ų		3001		30	001		sand & Clay							
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FROM—	Т0	TOTAL FEET	FORMATION
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HISTORY OF OIL OR GAS WELL.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Specified 12." hole 4:30 MM & finisher to 3000 17 MM 9-4-50. Ran 7 jts.
8-5/8" DD 24g Cag. set 294' & comented w/ 150 ancks coment.
1509. OC. Terred 8-5/8" Cag. before a specific filling coment.
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1509. OC. Terred 8-5/8" Cag. before a specifilling rement.
1509. OC. Terred 8-5/8" Cag. before a specifilling rement.
1509. OC. Terred 8-5/8" Cag. before a specific to 4972' 9-12-56. D.T. 1 from 3585' to 3685'. Tool open 3 hrs. w/ good blow of air to surface landinately, continous blow through out wast. ho for fluid or gas to surface. Head 3680' w/ max. press. of 840'. DC. Man temp. survey a found top of coment outside of 5-10 Cag. Set 1 971' & comented w/ 400 Backs coment. Pumped plug to 4886' w/ max. press. of 840'. DC. Man temp. survey a found top of coment outside of 5-10 Cag. Terred and 1000 before a after drilling coment. Held OK. Ran surveys a perf. 5-10 Cag. from 4928' to 4936' w/ 4 type buildets per foot a sand oil fraced perforations w/ 5000 gal oil E 5000 sand DP offseton broke 3 3400s'. Max. treating press. 2600s. Max. treating press. 2600s. Min. 2000s, avg. lnj. rate 40.4 bbl per min. Closed in press. 2600s, Min. 2050s, avg. lnj. rate 40.4 bbl per min. Closed in press. 1000s'. Man 2-3/8" Top. set 4893'. Swabbed well in.

COMPLETION: Flowed 592.08 bbl oil D water in 24 hours on 3/4" choke IP 1004 Cas Vol. 255,310 CPPB. GOM 431. Corrected Cty. 38. (Completion based on 197.38 bbl oil in 8 hours.)