

## **NEW MEXICO OIL CONSERVATION COMMISSION** Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Off Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit is OUINTUPLICATE. If State Land submit 6 Copies

of the Commission. Submit in QUINTUPLICATE. AREA 640 ACRES Amerada Petrol dan Corporation
(Company or Operator) in 34 /4 of 34 /4 of Sec. R 12-4 Sen Jun lire and 6601 ंज्यधे ..... If State Land the Oil and One Lease No. is...... 9-12-56 9-2-56 , 19. Drilling was Completed....... Name of Drilling Contractor. Arapahoe Filling Company 50% Colorado Sullding - Senver 2, Colorado Elevation above sea level at Top of Tubing Head. 6166 10.70 ..... The information given is to be kept confidential until not confidential 19 OIL SANDS OR ZONES 4928 .... No. 4, from......to...... No. 1, from No 5, from......to...... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING RECORD WEIGHT PER FOOT NEW OR USED KIND OF SHOR CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 1-5/8° Childe 24 2951 114 1/2 13.5 Acti MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF WHERE SET NO. SACKS OF CEMENT MUD GRAVITY AMOUNT OF MUD USED 13-1/4" <del>8-5/8</del> 2951 130 Man. Derv. Corp 3-1/Z 7-7/8 RESERVE 4771 LI RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Send oil freeed w/ 5000 pal. oil 4 5000# sand, and re-fraced w/ 20,000 gal. oil and 20,000F name. 15 July 1 Result of Production Stimulation. The same of the sa ....Depth Cleaned Out

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate-sheet and attach hereto

## TOOLS USED

Easts rotel were used from feet to fee	Potary to	ols were i	used from	0	feet t	4 <b>97</b> 21	feet on	d from		foot to		<b>.</b>
Fut to Preducing. September 27, 192 OIL WELL The production during the first 24 hours was	· ·											
Fut to Producting September 27, 19.25  OIL WELL The production during the first 24 hours was												
OIL WELL  The production during the first 24 hours was.  was cit;			Comb or	-h 29			CTION					
OIL WELL  The production during the first 24 hours was.  was cit;	Fut to Pro	oducing	Septe	wer 4()		19						
Gravity   38   Ostrocted   Same   S	OIL WE			n during the first	24 ho	urs was59						
CAS WELL   The production during the first 24 hours was   M.C.F. plus   harre's of liquid Hydrocarbon. Shut in Pressur.   Ibs.		was			was e	mulsion;	·····	.% wateı	r; and	••••••••••	% was sedin	me <b>nt.</b> A.P.I.
Equid Hydrocarbon, Shut in Pressur.		Gra	avity38	corrected								
Equid Hydrocarbon, Shut in Pressur.	GAS WEI	LL Th	e productio	n during the first	24 ho	urs was		M.C.F. p	lus			barrels of
Please Indicate Below Formation tops (In Conformance with Geographical Section of State):   Southeastern New Mexico								•				
Southeastern New Mexico	Length o	f Time Sl	nut in		•••••							
T.   Anhy	PLE	ASE INI	DICATE B				FORMAN(	E WIT	H GEOG			
T. Salt. T. Silurian T. Kirdand-Fruitland.  B. Salt. T. Montoya T. Farmington T. Yates. T. Simpson T. Parmington T. 7 Rivers T. McKee T. Menetee. T. Grayburt T. T. Granite T.	T. Anhy								т			
7   Rivers	,									•		
7   Rivers	B. Salt		· · · · · · · · · · · · · · · · · · ·	•••••	т.	Montoya			т.			
T   Queeta	T'. Yates		·····	***************************************	. <b>T.</b>	Simpson	·		т.	Pictured Cliffs		
T. Graybury. T. Gr. Wash. T. T. Gr. Wash. T. T. San Ancres. T. Granite. T.	T'. 7 Riv	ers			т.	McKee		······································	т.	Menefee		
T.   San Ancres	T. Quee:	rı			т.	Ellenburger			Т.	Point Lookout.	ンプ <b>ロフ</b> マゲルモ	••
T. Glorieta T.	•	.,							· U	Mairap	4636	
T. Drinkare									, a	. Gallep	4750	
T. Tubbs. T. T. Also. T. T									À	A LOS S	4910	•••••
T. Penn												
T. Miss T FORMATION RECORD  From To Thickness in Feet Formation From To Thickness in Feet Sand & Clay Sand & Shale Sand &	T. Abo				т.	***************************************			Т.	***************************************		
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	300 3594 3685 3810	3594 3685 3810 4571	3294 91 125 761	Sand & Shi Sand Sand & Shi Shale	ile ile			Cute San Floi	ratio C			
ATTACH SEDADAME SHEET IF ADDITIONAL SPACE IS NUMBER	₹ <sup>‡</sup>											
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as can	be deti	ermined	from a	vailabl	le rec	cords.						************						9, 1				
I	hereb#	ovear (	or affirm	n that	the	information	given	herewith	is a	complete	and	correct	record	lof	the	well	and	all w	ork d	lonc	on it	so far

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Company C Decretor Amerada Petrolem Corporation	Address. Box E - Riconfield, New Mexico
Name / Somit	Position or Title