

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE**

**RECOMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Bloomfield, New Mexico ..... 5-14-59  
(Place) ..... (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation ..... Ka-Da-Pa ..... Well No. 1 ..... in SW 1/4 SW 1/4,  
(Company or Operator) ..... (Lease)  
M ..... Sec. 4 ..... T. 25N ..... R. 12W ..... NMPM, Dist 1 Lower Gallup ..... Pool  
Unit Letter

San Juan ..... County. Date Spudded 9-2-56 ..... Date Drilling Completed 9-12-56

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6168' DP ..... Total Depth 4972' ..... PBD 4952'

Top Oil/Gas Pay 4764' ..... Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 4764'-4782', 4792'-4795', 4828'-4838'

Open Hole ..... Depth ..... Casing Shoe 4971' ..... Depth ..... Tubing 4761'

OIL WELL TEST -

Natural Prod. Test: ..... bbls. oil, ..... bbls water in ..... hrs, ..... min. Size ..... Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 140 bbls. oil, 0 bbls water in 6 hrs, ..... min. Size ..... Choke **Pump & Flow**

GAS WELL TEST -

Natural Prod. Test: ..... MCF/Day; Hours flowed ..... Choke Size .....

Method of Testing (pitot, back pressure, etc.): .....

Test After Acid or Fracture Treatment: ..... MCF/Day; Hours flowed .....

Choke Size ..... Method of Testing: .....

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 51,696 gal. 12% grade, 75,000# sand

Casing ..... Tubing ..... Date first new .....  
Press. ..... Press. ..... oil run to tanks 5/14/59

Oil Transporter El Paso Nat'l Gas Products Co. thru Toronto P.L.

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>295'</u>	<u>150</u>
<u>5-1/2"</u>	<u>4971'</u>	<u>400</u>

Remarks: .....

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved ..... MAY 15 1959 ..... 19.....

**OIL CONSERVATION COMMISSION**

Original Signed Emery C. Arnold

By: .....

Supervisor Dist. # 3

Title .....

**AMERADA PETROLEUM CORPORATION** ..... DIST. 3  
(Company or Operator)

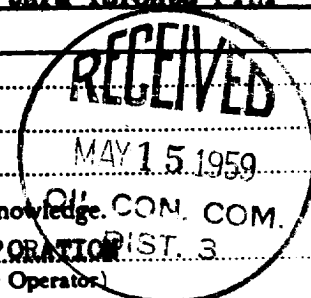
By: D. F. Furse .....  
(Signature)

Title FOREMAN

Send Communications regarding well to:

Name AMERADA PETROLEUM CORPORATION

Address BOX E - BLOOMFIELD, NEW MEXICO



<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
<b>No. Copies Received</b> 6		
<b>DISTRIBUTION</b>		
	<b>NO. DISTRIBUTED</b>	
<b>Operator</b>	2	
<b>Santa Fe</b>	7	
<b>Proration Office</b>	1	
<b>State Land Office</b>		
<b>U. S. G. S.</b>		
<b>Transporter</b>		
	1	✓