P.O. Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

OIL CONSERVATION DIVISION

Revised 2-10-1994

P.O. Drawer DD, Artesia, NM 88211-0719 District III P.O. Box 2088 Santa Fe, NM 87504-2088 1000 Rio Brazos, Aztec, NM 87410 District IV

Submit to appropriate District Office 5 Copies

Tentral Resources, Inc. Central Resources Company	PO Box 2088,	Santa F	e, NM 81	7504-20	088									_	5 C
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Form 3160-5 FORM APPROVED (June 1990) Budget Bureau No. 1004-0135 Expires: March 31, 1993 **UNITED STATES** 5. Lease Designation and Serial No. DEPARTMENT OF THE INTERIOR 14-20-603-1423 BUREAU OF LAND MANAGENENT CALOCAL CON-6. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS OF WELLEN 3 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, 7. If Unit or CA. Agreement Designation Use "APPLICATION FOR PERMIT--" for such proposals SUBMIT IN TRIPLICATE Central Bisti Unit 1. Type of Well Well Name and No. X Oil Well Gas Well Other 2. Name of Operator 9. API Well No. Central Resources, Inc. 30-045-05530 10. Field and Pool, or Exploratory Area 3. Address and Telephone No. Bisti Lower Gallup P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State San Juan County, New Mexico 660' FSL, 660' FWL, Sec 3, T25N, R12W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment New Construction Recompletion X Notice of Intent Non-Routine Fracturing Plugging Back Casing Repair Water Shut-Off Subsequent Report Conversion to Injection Altering Casing Other Dispose Water Final Abandonment Notice (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed and the well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified interval or there is evidence cement is in place behind the casing. Proposed procedure: a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations. b. Pull all retrievable downhole production equipment. c. Set a CIBP at 4750' and spot 50' of cement on top. d. Set a 100' cement plug from 2001' to 2101' across Menefee top at 2051'. e. Set a 100' cement plug from 1068' to 1168' across the Pictured Cliffs at 1118'. f. Set a 100' cement plug from 836' to 936' across the Fruitland Coal at 886'. g. Set a 100' cement plug from 243' to 343' across the surface casing shoe at 293'.

- h. Set a 50' cement plug from surface to 50'.
- i. Cut wellhead and install dry hole marker. Clear and remediate location.

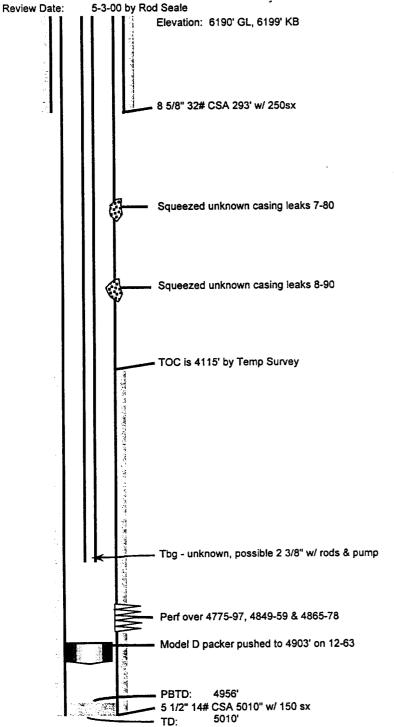
Please take into account the number of existing P&A procedures, the number of P&A procedures you have requested and the available equipment and allow Central Resources, Inc. until the end of 2001 to complete this abandonment.

4. I hereby of tify that the foregoing is true and correct Signed	Title District Manager	Date	June 27, 2000
Rodney L/Seale			
(This space for Federal or State office use) Approved by	Title	Date	8/23/0
Conditions of approval, if any:			, ,

*See Instruction on Reverse Side

CENTRAL RESOURCES, INC.

Central Bisti Unit No. 59



Location: 660' FSL, 660' FWL, Sec 3, 25-N,

12-W, San Juan County, New

Mexico

Field:

Bisti Lower Gallup

Zone:

Lower Gallup

Perfs:

4790' - 4884'

Spud Date: June 27, 1957 12:00 AM

Rod Seale, Printed on 6/28/00