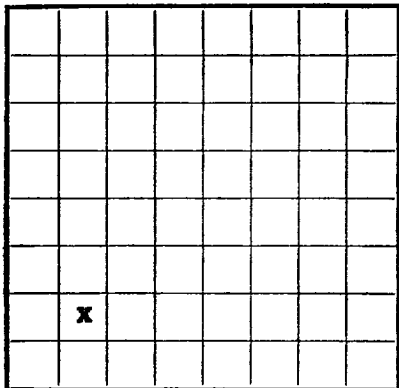


U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **NM 04224**
LEASE OR PERMIT TO PROSPECT **Quitau**

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**RECEIVED**
JUN 27 1955
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company **BENSON-MONTIN** Address **1501 REPUBLIC BUILDING, OKLAHOMA CITY**
Lessor or Tract **QUITZAU** Field **BALLAND PC** State **NEW MEXICO**
Well No. **5** Sec. **3** T. **25N** R. **8W** Meridian **N.M.P.M.** County **SAN JUAN**
Location **1217** ft. (N. of **1138** ft. of **W** Line of **SECTION 3** Elevation **6601**
(Derrick floor relative to sea level)
The information given hereon is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records. Large numbers are shown in parentheses.
Signed *[Signature]*Date **June 23, 1955** Title **Field Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **April 12, 1955** Finished drilling **May 30, 1955**No. 1, from **2222** to **2277 (6)** No. 4, from _____ to _____
No. 2, from **2222** to **2277 (6)** No. 5, from _____ to _____
No. 3, from **2222** to **2277 (6)** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **2222** to **2277 (6)** No. 3, from _____ to _____
No. 2, from **2222** to **2277 (6)** No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Casing	Depth	Remarks	Perforated		Purpose
						From	To	
8-5/8"	24#	8	J-55	84'	Texas Pattern	-	-	Surface
5-1/2"	15.5#	8	CFE	2277	Texas Pattern	-	-	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	93'	100	Pump & Plug		
5-1/2"	2227'	100	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material **None** Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from **93** feet to **2227** feet, and from _____ feet to _____ feet
Cable tools were used from **Surface** feet to **93** feet, and from **2227** feet to **2277** feet

Run Tubing

DATES

State Potential Test:

May **31**, 19 **55** Put to producing June **21**, 19 **55**

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **9,865,000** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **656**

EMPLOYEES

Benson-Montin-Greer, Driller _____, Driller
Drilling Corp., Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2216	2216	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
2216	2222	6	Coal
2222	2277	55	Pictured Cliffs Sand

