

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

97 AUG 14 PM 3:40

1. Type of Well

GAS

070 FARMINGTON, NM

5. Lease Number

NM 04226

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

McManus #5

9. API Well No.

30-045-05537

10. Field and Pool

Ballard PC

11. County and State

San Juan Co, NM

4. Location of Well, Footage, Sec., T, R, M

1300' FSL, 1340' FEL Sec. 4, T-25-N, R-8-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -restimulate

13. Describe Proposed or Completed Operations

It is intended to do the following PC restimulation
Pull 1" tubing.

C/O(D/O) OH from 2213'-2297'.

Run OH log.

run 3.5" casing to new TD & cement to surface with ~ 160 sks(214 cuft) 50/50 "B" Poz with 2% gel, 0.3% CFR-3, 5pps Gilsonite, 0.4% Halad 344, & 3% KCL.

RECEIVED
AUG 22 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Duane W. Spencer (MDW) Title Regulatory Administrator Date 8/12/97

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer Title _____

Date AUG 20 1997

CONDITION OF APPROVAL, if any:

McMANUS #5
Pertinent Data Sheet

Location: 1300' FSL & 1340' FEL, Unit O, Section 4, T25N, R8W, San Juan County, New Mexico

Latitude: 36-25-33

Longitude: 107-40-55

Field: Ballard PC

Elevation: 6562' GL
6572' KB

TD: 2213'
PBTD: 2213'

Spud Date: 9/24/55

Compl Date: 12/16/55

DP #: 50918A
Lease: FPNM489401
GWl: 100.00%
NRI: 82.00%
Prop#: 012658300

Initial Potential: 3/4" C.V. = 2595 MCF/D, SICP = 635 psi

Casing Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Cement (Top)</u>
12-1/4" est	8-5/8"	24# J-55	91'	80 sx.	Surf-Circ
7-7/8" est	5-1/2"	14# J-55	2175'	100 sx.	1586' @ 75% Eff.
4-3/4"	OH		2175'-2213'		

Tubing Record:

<u>Tbg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u># Joints</u>
1"	1.7# ?	2188'	≈ 104

Formation Tops:

Ojo Alamo:	1354'
Kirtland Shale:	1511'
Fruitland:	1870'
Pictured Cliffs:	2147'

Logging Record: None

Stimulation: SWF w/ 30K# sand, 20.2K gal wtr

Workover History: NONE

Production History: 5/97 PC capacity: 8 MCF/D. 5/97 PC cum: 794 MMCF.

Pipeline: EPNG

McManus #5

Section 40, T-25-N, R-8-W
San Juan County, NM

BALLARD PICTURED CLIFFS WELLBORE SCHEMATIC

