

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Ballard FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED September 3, 1955

OPERATOR Benson Montin LEASE Manrose WELL NO. 1
1/4 SECTION: 161¹/₈ UNIT 85¹/₄W LETTER L SEC. 2 TWP. 25N RGE. 8W
CASING: 5 1/2 " O.D. SET AT 2669 TUBING 1 " WT. 1.684 SET AT 2737
PAY ZONE: FROM 2669 TO 2745 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST HIPPLE I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 566 psig. TUBING: 566 psig. S. I. PERIOD 7 days
TIME WELL OPENED: 9:30 A. M. TIME WELL GAUGED: 12:30 P. M.
IMPACT PRESSURE: 18.7" Hg. WPT 32¹/₂
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1,880



WITNESSED BY: Virgil Stoebe TESTED BY: D. W. Mitchell
COMPANY: Benson Montin COMPANY: El Paso Natural Gas Company
TITLE: Petroleum Engineer TITLE: Gas Engineer

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
No. C-10-1-1-1-1-1