

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff

COUNTY San Juan DATE WELL TESTED November 17, 1954

OPERATOR Benson Martin LEASE Manrose WELL NO. 1

1/4 SECTION: SW UNIT LETTER "L" SEC. 2 TWP. 25N RGE. 8W

CASING: 5/8 " O.D. SET AT 2669 TUBING 1 " WT. SET AT 2737

PAY ZONE: FROM 2645 TO 2745 GAS GRAVITY: MEAS. EST.

TESTED THROUGH: CASING I TUBING

TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 602 psig TUBING: 651 psig S. I. PERIOD 16 days

TIME WELL OPENED: 1:20 P.M. TIME WELL GAUGED: 4:20 P.M.

IMPACT PRESSURE: 4.5" Hg

VOLUME (Table I) (a)

MULTIPLIER FOR PIPE OR CASING (Table II) (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) (d)

AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)

MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 913 MCF

WITNESSED BY: A. H. Wallace

TESTED BY: C. E. Powell

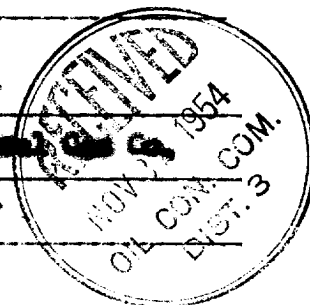
COMPANY: Benson Martin

COMPANY: El Paso Natural Gas Co.

TITLE:

TITLE: Gas Engineer

cc: Benson Martin



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