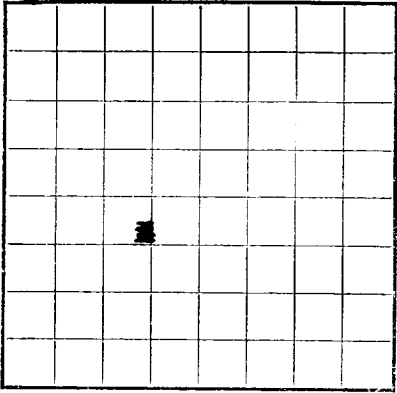
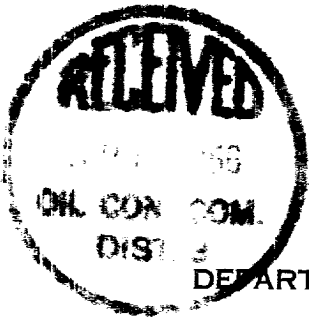




LOCATE WELL CORRECTLY



U. S. LAND OFFICE Sante Fe

SERIAL NUMBER 073056

LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Sunray Mid-Continent Oil Co. Address Box 128, Hobos, New Mexico
Lessor or Tract New Mexico Federal "C" Field Bisti Gallup State New Mexico
Well No. 6 Sec. 6 T. 25N R. 12W Meridian NMPM County San Juan
Location 1980 ft. N. of S. Line and 1980 ft. E. of W. Line of Sec. 6 Elevation 6211'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed D. Hall

Date 6-18-56 Title Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-22, 1956 Finished drilling 5-31, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8</u>	<u>24</u>	<u>8rd</u>	<u>Lonestar</u>	<u>175</u>	<u>Baker</u>				
<u>5 1/2</u>	<u>14</u>	<u>8rd</u>	<u>Lonestar</u>	<u>5000</u>	<u>Baker</u>		<u>4890</u>	<u>4898</u>	<u>Production</u>
							<u>4904</u>	<u>4912</u>	
							<u>4821</u>	<u>4840</u>	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>195'</u>	<u>175</u>	<u>Pump & plug</u>		
<u>5 1/2</u>	<u>5000'</u>	<u>200</u>	<u>u u</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5000 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

6-18, 1956 Put to producing 6-18, 1956

The production for the first 24 hours was 1 1/2 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 38.4

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			<u>Tops</u>
			<u>Picture Cliffs</u> <u>1135'</u>
			<u>Point Lookout</u> <u>3632'</u>
			<u>Mancos</u> <u>3834'</u>
			<u>Gallup</u> <u>4721'</u>
			<u>Lower Gallup</u> <u>4810'</u>



with the reasons for the work and its results. It is not a "sidetracked" or left in the well, give its "shots. If plunges or bridges were put in

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

MUNICIPAL AND DISTRICT RECORDS		MUNICIPAL AND DISTRICT RECORDS	
1. PLANS AND ADVERTISEMENTS 2. SHOOTING RECORD 3. MODEL RECORD 4. OTHER RECORDS 5. EXHIBIT RECORD		1. PLANS AND ADVERTISEMENTS 2. SHOOTING RECORD 3. MODEL RECORD 4. OTHER RECORDS 5. EXHIBIT RECORD	