UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: SF 078056

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: Central Bisti Unit

2. NAME OF OPERATOR: Hixon Development Company

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: P.O. Box 2810, Farmington, New Mexico 87401

9. WELL NO.: # 11

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1980' FSL, 1980' FWL, Section 6, T25N, R12W

10. FIELD AND POOL, OR WILDCAT: Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Section 6, T25N, R12W

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6200' GLE

12. COUNTY OR PARISH: San Juan

13. STATE: NM

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Converting well to production			[x]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above captioned well has been cleaned out, the casing pressure tested and the perforations (4824'-40', 4890'-98', 4904'-12') acidized with 1500 gallons 15% HCl. The well was equipped with rod pumping equipment and returned to Lower Gallup production on 3/25/82. The well is currently being tested for production.

RECEIVED
APR 6 1982
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Petroleum Engineer DATE March 30, 1982

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 6 1982

FARMINGTON DISTRICT
BY [signature]

*See Instructions on Reverse Side

NMOCC