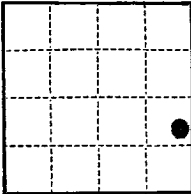


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYIndian Agency Window Rock
Navajo Allotted
Allottee Gle. Na. Nap. Pch
Lease No. 14-20-603-323

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 11, 1956

Well No. 2 is located 1980 ft. from N line and 660 ft. from E line of sec. 3
0 - NE/4 SE/4 T-25-N R-12-W NMPN
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Disti Lower Chulup San Juan New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6168 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate casing points, and all other important proposed work)

4976' T.D. 4966' DOD - Set 5-1/2" casg @ 4976', Drill. plug @ cement from 4914-4966'. Tested 5-1/2" before & after drilling cement w/1000' - held OK. San Lane-Wells surveys. Perforated 5-1/2" from 4840-4848' & 4853-4848' w/50,000 gal lsc. crude & 50,000' 20-40 sand down 5-1/2" casg w/mud press. 2500', min. 1800', F.P. 1000', avg. inj. rate 32.6 bbls/min. Finished w/200 bbls lsc. crude. Perforated 5-1/2" OD casg from 4780-4802' w/4 type B bullets/rv (88). San Exp. Ret. Bridge Plug & set @ 4818'. Pressed perforations from 4780-4802' w/50,000 gal lsc. crude and 50,000' sand; down 5-1/2" casg. Mud. press. 2800', min. 1800'. F.P. 1000'. Avg. inj. rate 37.6 bbls/min. 8-30-56 Ran 153 jts 2-3/8" tubing, perforation & setting nipple & set tubing @ 4761', perforations @ 4777', & setting nipple @ 4745'. Rig up to sub. Snubbed 17-1/4 hrs & well started flowing @ 9 P.M. 8-30-56. Rig released @ 12 midnight 8-30-56. Completion: Flowed 57.09 bbl oil, .11 bbl NS in 24 hrs on 3/4" ch., T.D. 604', G.P. 480', Gas Vol. 307,830 GCR, OGR 363, Ctr. 37.6 corr.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company AMERADA PETROLEUM CORPORATIONAddress Box 636Fannington, New MexicoBy W.G. SmithTitle Foreman

