

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      February 24, 1958  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation In-Ni-Da-Pah, Well No. 2, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)

I, San Juan, Sec. 4, T. 25N, R. 12W, NMPM, Bisti-Lower Gallup Pool  
Unit Letter

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I X
M	N	O	P

Section 4

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	286'	250
5-1/2"	4959'	150
2-3/8"	4835'	

County. Date Spudded 12/26/57 Date Drilling Completed 1/9/58  
Elevation 6175 (DF) Total Depth 4943' PBTD 4895'

Top Oil/Gas Pay 4781' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Four shots per foot 4781-4813, 4848-56, & 4862-70.

Open Hole ----- Depth ----- Casing Shoe 4943' Depth ----- Tubing 4835'

OIL WELL TEST -

Natural Prod. Test: ----- bbls. oil, ----- bbls water in ----- hrs, ----- min. Size ----- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 146 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size -----

Pumping 14-44" SPN with a gas-oil ratio of 421.

GAS WELL TEST -

Natural Prod. Test: ----- MCF/Day; Hours flowed ----- Choke Size -----

Method of Testing (pitot, back pressure, etc.): -----

Test After Acid or Fracture Treatment: ----- MCF/Day; Hours flowed -----

Choke Size ----- Method of Testing: -----

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 gallons oil and 50,000 pounds sand.

Casing ----- Tubing ----- Date first new -----  
Press. ----- Press. ----- oil run to tanks -----

Oil Transporter Toronto Pipeline Company

Gas Transporter none

Remarks: Includes 4959' of 5 1/2" OD, 5.012" ID, 14 pound casing and 4835' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Potential test 2/20/58, 146 BOPD, GOR 421, Gravity 50° API.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: FEB 26 1958, 1958

Pan American Petroleum Corporation  
(Company or Operator)

ORIGINAL SIGNED BY

By: D. J. SCOTT  
(Signature)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

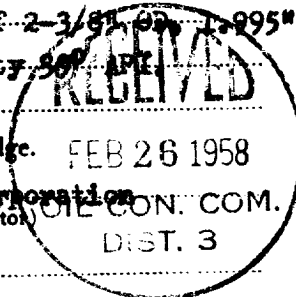
Title Supervisor Dist. # 3

Title Field Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico



**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

No. Copies Received 4

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