

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
**RECOMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Bloomfield, New Mexico July 2, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation Ka-De-PA, Well No. 2, in NE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
K, Sec. 4, T. 25N, R. 12W, NMPM., Bisti Lower Gallup Pool  
Unit Letter

San Juan County. Date Spudded 5-19-58 Date Drilling Completed 6-2-58  
Elevation 6144' K.B. Total Depth 4961' PBTD 4945'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil ~~Pay~~ 4900' Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 4900' - 4932'

Open Hole None Depth Casing Shoe 4960' Depth Tubing 4932'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 289.92 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 14-54"  
8PM

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

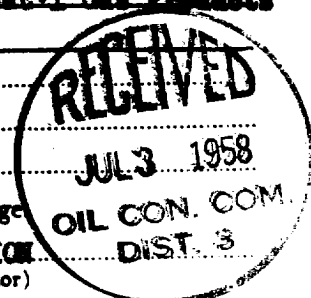
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000# sand & 30,000 gallons oil

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new Press. 0# Press. 0# oil run to tanks July 2, 1958

Oil Transporter Toronto P.L. for Account of El Paso Nat'l Gas Products

Gas Transporter \_\_\_\_\_

Remarks: Well completed on pump.



I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved \_\_\_\_\_, 19\_\_\_\_ JUL 3 1958 AMERADA PETROLEUM CORPORATION  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold  
Supervisor Dist. # 3  
Title \_\_\_\_\_

By: A. F. Furse  
(Signature)

Title: Foreman  
Send Communications regarding well to:

Name: AMERADA PETROLEUM CORPORATION

Address: Box E - Bloomfield, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>1</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>5</u>	
Santa Fe	<u>1</u>	
Information Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>