년 (유) [편

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

D. LEADE	
14-20-603-321	

DEPARTMENT OF THE INTERIOR / I	1. 20 003 321	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
	Central Bisti Lower Gallup Unit	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME	
reservoir. Use Form 9-331-C for such proposals,	6. TARIN OR ELAGE NAME	
1. oil gas other	9. WELL NO.	
well Well other	10	
2. NAME OF OPERATOR Hixon Development Company		
	10. FIELD OR WILDCAT NAME Bisti Lower Gallup	
3. ADDRESS OF OPERATOR		
P.O. Box 2810, Farmington, NM 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Section 4, T25N, R12W	
below.) 1960		
AT SURFACE: 1880' FWL 4-25-12	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	San Juan County NM	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6144' KB	
KEQUEUT TOK THE THE		
TEST WATER SHUT-OFF		
FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE	- LVED	
REPAIR WELL REC	E (NOTE: Report results of multiple completion or zone	
THE OR ALTER CACING	change on Form 9-330.)	
MULTIPLE COMPLETE	26 1984 The Application of the	
CHANGE ZONES	AND MANAGEMENT	
	RESOURCE AREA	
(other) Return SI well to pump FARMINGTON		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates	
	HIECHDINATIV UTITIES. RIVE SUBSCITUCE TOSCIOTIS CITE	
measured and true vertical depths for all markers and zones pertiner	it to this work.)	
It is planned to clean out and return	this well to production.	
•		
If required the well's production will		
and fracing. Prior to stimulation the	well's production casing	
will be pressure tested and repaired i	f necessary.	
Will be pressure tested and the		
er ned		
O		
	64.6	
Subsurface Safety Valve: Manu. and Type	Set @F	
18. I hereby certify that the foregoing is true and correct		
	gineer _{DATE} 1/25/84	
SIGNED CHICAGO ENERGY E	gineer _{DATE} 1/25/84	
(This space for Federal or State office use)		

*See Instructions on Reverse Side



TITLE



DATE _