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U.S.G.S.		<u> </u>	Ĺ.	
LAND OFFICE			<u> </u>	
IRANSPORTER	OIL			
I RANSI ON LA	GAS	<u> </u>		
OPERATOR				
BROBATION CEEICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE //	<i>ir</i>	AND		1-65
	U.S.G.S.	AUTHORIZATION	TO TRANSPORT OIL AND N	ATURAL GAS	
Ì	LAND OFFICE				
	TRANSPORTER GAS				
}	OPERATOR \$				
1.	PRORATION OFFICE Operator				
Ì		mti an			
	Address	Withou			
		Makka New March on 500	10		
	P. O. Box 670,	Hobbs, New Hestico 882			
	Reason(s) for filing (Check proper		Other (Please		4 7 44
	New Well	Change in Transporter of		n comerchip effective	
	Recompletion	Oil 📋		e West Risti Unit Wel	LL No.
1	Change in Ownership	Casinghead Gas	Condensate		
	If change of ownership give nar and address of previous owner		Oil Producing Company	P. O. Box 474, Hidle	ind, Terras
	und address of provider similar				•
II.	DESCRIPTION OF WELL A	ND LEASE			
	Lease Name	Well No. Pool Name, Inc	cluding Formation	Kind of Lease	Lease No.
	West Blati Unit	164 Blati	Loser Gellso	State, Federal or Fee	
İ	Location				
İ		Feet From The cont.	Line and 660	Feet From The east	
	Unit Letter;	reet Flom The	Line and		
	Line of Section	Township 25N R	ange 1% , NMPM,	Sen Juan	County
	Eine of Section			Mari - Casti	
***	DESIGNATION OF TRANSP	PORTER OF OIL AND NATU	RAL GAS		
111.	Name of Authorized Transporter of	of Cil or Condensate	Address (Give address to	which approved copy of this form i	s to be sent)
	Name of Authorized Transporter of	of Casinghead Gas or Dry Gas	Address (Give address to	which approved copy of this form i	s to be sent)
	_				
	NONE - WATER IN	Unit Sec. Twp.	Rge. Is gas actually connecte	i? When	
	If well produces oil or liquids,	Jane Jace Jape	i. gas actuall, constant	1	
	give location of tanks.				
	If this production is commingle	ed with that from any other lease	or pool, give commingling order	number:	
IV.	COMPLETION DATA	Oil Well Go	rs Well New Well Workover	Deepen Plug Back Same F	les'v. Diff. Res'v.
	Designate Type of Comp		is well hew well workever	1 Tag Data Came C	
					
			Total Doub	DRTD	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.			
		Date Compl. Ready to Prod.		P.B.T.D. Tubing Depth	
	Date Spudded Elevations (DF, RKB, RT, GR, e.	Date Compl. Ready to Prod.		Tubing Depth	
	Date Spudded	Date Compl. Ready to Prod.			
	Date Spudded Elevations (DF, RKB, RT, GR, e.	Date Compl. Ready to Prod.	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe	
	Date Spudded Elevations (DF, RKB, RT, GR, e.	Date Compl. Ready to Prod. tc., Name of Producing Formation TUBING, CAS	Top Otl/Gas Pay	Tubing Depth Depth Casing Shoe	
	Date Spudded Elevations (DF, RKB, RT, GR, e.	Date Compl. Ready to Prod.	Top Otl/Gas Pay	Tubing Depth Depth Casing Shoe	EMENT
	Date Spudded Elevations (DF, RKB, RT, GR, e.	Date Compl. Ready to Prod. tc., Name of Producing Formation TUBING, CAS	Top Otl/Gas Pay	Tubing Depth Depth Casing Shoe	EMENT
	Date Spudded Elevations (DF, RKB, RT, GR, e.	Date Compl. Ready to Prod. tc., Name of Producing Formation TUBING, CAS	Top Otl/Gas Pay	Tubing Depth Depth Casing Shoe	EMENT
	Date Spudded Elevations (DF, RKB, RT, GR, e.	Date Compl. Ready to Prod. tc., Name of Producing Formation TUBING, CAS	Top Otl/Gas Pay	Tubing Depth Depth Casing Shoe	EMENT
	Date Spudded Elevations (DF, RKB, RT, GR, e.	Date Compl. Ready to Prod. tc., Name of Producing Formation TUBING, CAS CASING & TUBING S	Top Otl/Gas Pay ING, AND CEMENTING RECOR	Tubing Depth Depth Casing Shoe T SACKS C	
V.	Date Spudded Elevations (DF, RKB, RT, GR, e.	Date Compl. Ready to Prod. tc., Name of Producing Formation TUBING, CAS CASING & TUBING S ST FOR ALLOWABLE (Test	Top Oil/Gas Pay ING, AND CEMENTING RECOR DEPTH SE must be after recovery of total voluments.	Tubing Depth Depth Casing Shoe T SACKS C	
V.	Date Spudded Elevations (DF, RKB, RT, GR, e. Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL	Date Compl. Ready to Prod. tc., Name of Producing Formation TUBING, CASING & TUBING S CASING & TUBING S TOR ALLOWABLE (Test able)	Top Oil/Gas Pay ING, AND CEMENTING RECORI SIZE DEPTH SE must be after recovery of total volume for this depth or be for full 24 hours	Tubing Depth Depth Casing Shoe T SACKS C	
v.	Date Spudded Elevations (DF, RKB, RT, GR, e. Perforations HOLE SIZE	Date Compl. Ready to Prod. tc., Name of Producing Formation TUBING, CASING & TUBING S CASING & TUBING S TOR ALLOWABLE (Test able)	Top Oil/Gas Pay ING, AND CEMENTING RECOR DEPTH SE must be after recovery of total voluments.	Tubing Depth Depth Casing Shoe T SACKS C	
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v.	Date Spudded Elevations (DF, RKB, RT, GR, e. Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank	TUBING, CAS CASING & TUBING S TFOR ALLOWABLE (Test able)	Top Oil/Gas Pay ING, AND CEMENTING RECOR SIZE DEPTH SE must be after recovery of total volume for this depth or be for full 24 hours Producing Method (Flow Casing Pressure	Tubing Depth Depth Casing Shoe T SACKS C T SACKS C The of load oil and must be equal to company, gas lift, etc.) Choke Size	
V.	Date Spudded Elevations (DF, RKB, RT, GR, e. Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank	TUBING, CAS CASING & TUBING S TFOR ALLOWABLE (Test able)	Top Oil/Gas Pay ING, AND CEMENTING RECORD IZE DEPTH SE must be after recovery of total volume for this depth or be for full 24 hours Producing Method (Flow	Tubing Depth Depth Casing Shoe T SACKS C The of load oil and must be equal to compare the compared to the c	
V.	Date Spudded Elevations (DF, RKB, RT, GR, e. Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank Length of Test	TUBING, CAS CASING & TUBING S TFOR ALLOWABLE (Test able)	Top Oil/Gas Pay ING, AND CEMENTING RECOR SIZE DEPTH SE must be after recovery of total volume for this depth or be for full 24 hours Producing Method (Flow Casing Pressure	Tubing Depth Depth Casing Shoe T SACKS C T SACKS C The of load oil and must be equal to company, gas lift, etc.) Choke Size	
V.	Date Spudded Elevations (DF, RKB, RT, GR, e. Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank Length of Test	Date Compl. Ready to Prod. tc., Name of Producing Formation TUBING, CAS CASING & TUBING S Torrest Tubing Pressure	Top Oil/Gas Pay ING, AND CEMENTING RECOR SIZE DEPTH SE must be after recovery of total volume for this depth or be for full 24 hours Producing Method (Flow Casing Pressure	Tubing Depth Depth Casing Shoe T SACKS C T SACKS C The of load oil and must be equal to company, gas lift, etc.) Choke Size	
V.	Date Spudded Elevations (DF, RKB, RT, GR, e. Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank Length of Test	Date Compl. Ready to Prod. tc., Name of Producing Formation TUBING, CAS CASING & TUBING S Torrest Tubing Pressure	Top Oil/Gas Pay ING, AND CEMENTING RECORD BIZE DEPTH SE must be after recovery of total volume for this depth or be for full 24 hours Producing Method (Flow Casing Pressure) Water-Bbls.	Tubing Depth Depth Casing Shoe T SACKS C The of load oil and must be equal to company, gas lift, etc.) Choke Size Gas-MCF	or exceed top allow-
v.	Date Spudded Elevations (DF, RKB, RT, GR, e. Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. tc., Name of Producing Formation TUBING, CAS CASING & TUBING S Torrest Tubing Pressure	Top Oil/Gas Pay ING, AND CEMENTING RECOR SIZE DEPTH SE must be after recovery of total volume for this depth or be for full 24 hours Producing Method (Flow Casing Pressure	Tubing Depth Depth Casing Shoe T SACKS C The of load oil and must be equal to company, gas lift, etc.) Choke Size Gas-MCF	or exceed top allow-
V.	Date Spudded Elevations (DF, RKB, RT, GR, e. Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank Length of Test Actual Prod. During Test	TUBING, CAS CASING & TUBING S CASING & TUBING S Date of Test Tubing Pressure Oil Lengting Fest	Top Oil/Gas Pay ING, AND CEMENTING RECORD BIZE DEPTH SE must be after recovery of total volume for this depth or be for full 24 hours Producing Method (Flow Casing Pressure) Water-Bbls.	Tubing Depth Depth Casing Shoe T SACKS C The of load oil and must be equal to company, gas lift, etc.) Choke Size Gas-MCF	or exceed top allow-
V.	Date Spudded Elevations (DF, RKB, RT, GR, e. Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank Length of Test Actual Prod. During Test	TUBING, CAS CASING & TUBING S CASING & TUBING S Date of Test Tubing Pressure Oil Lengting Fest	Top Oil/Gas Pay ING, AND CEMENTING RECORD BIZE DEPTH SE must be after recovery of total volume for this depth or be for full 24 hours Producing Method (Flow Casing Pressure) Water-Bbls.	Tubing Depth Depth Casing Shoe T SACKS C T SACKS C The of load oil and must be equal to company, gas lift, etc.) Choke Size Gas-MCF	or exceed top allow-
v .	Date Spudded Elevations (DF, RKB, RT, GR, e. Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CAS CASING & TUBING S CASING & TUBING S Date of Test Tubing Pressure Oil Lengting Fest	Top Oil/Gas Pay ING, AND CEMENTING RECORI SIZE DEPTH SE must be after recovery of total volume for this depth or be for full 24 hours Producing Method (Flow Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-	Tubing Depth Depth Casing Shoe T SACKS C T SACKS C The of load oil and must be equal to compare the compare to the compare	or exceed top allow-
	Date Spudded Elevations (DF, RKB, RT, GR, e. Perforations HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Cil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure Date Compl. Ready to Prod. TUBING, CAS CASING & TUBING S Tubing Pressure Cubing Pressure Tubing Pressure Tubing Pressure Tubing Pressure Tubing Pressure Tubing Pressure Tubing Pressure	Top Oil/Gas Pay ING, AND CEMENTING RECORI SIZE DEPTH SE must be after recovery of total volume for this depth or be for full 24 hours Producing Method (Flow Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-	Tubing Depth Depth Casing Shoe T SACKS C T SACKS C The of load oil and must be equal to compare the compare to the compare	or exceed top allow-
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	Date Spudded Elevations (DF, RKB, RT, GR, e. Perforations HOLE SIZE TEST DATA AND REQUES OIL, WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPL I hereby certify that the rules	TUBING, CASING & TUBING S CASING & TUBING S CASING & TUBING S Tubing Pressure CHARLOWABLE (Test able : Tubing Pressure CASING A TUBING S Lengting Fest Sold Sold Sold Sold Sold Sold Sold Sold	Top Oil/Gas Pay ING, AND CEMENTING RECORD SIZE DEPTH SE must be after recovery of total volume for this depth or be for full 24 hours Producing Method (Flow Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-Casing Pressure) APPROVED	Tubing Depth Depth Casing Shoe T SACKS C T SACKS C The of load oil and must be equal to of the size Choke Size Gas-MCF Gravity of Condense Choke Size CONSERVACION COMMISS	or exceed top allow-
	Date Spudded Elevations (DF, RKB, RT, GR, e. Perforations HOLE SIZE TEST DATA AND REQUES OIL, WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPL I hereby certify that the rules	Date Compl. Ready to Prod. tc., Name of Producing Formation TUBING, CAS CASING & TUBING S CASING & TUBING S able: Tubing Pressure Coll Section Const. Tubing Pressure Coll Section Const. Tubing Pressure Length of Jest Const. Tubing Pressure Sat-it	Top Oil/Gas Pay ING, AND CEMENTING RECORD TOTAL DEPTH SE TO	Tubing Depth Depth Casing Shoe T SACKS C T SACKS C The of load oil and must be equal to compare the compare to the compare	or exceed top allow-

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Area Production Manager All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. 7-28-66

This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Contract and Low William

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