

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 18, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS Pan American Petroleum Corporation Ka-Da-Pah, Well No. 2, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
K San Juan, Sec. 3, T. 29N, R. 12W, NMPM., Bisti-Lower Gallup Pool
Unit Letter

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

County. Date Spudded 1/15/58 Date Drilling Completed 2/1/58
Elevation 6201 (DF) Total Depth 4990 PBD 4934

Top Oil/Gas Pay 4816 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Four shots per foot 4816-48, 4880-90, 4896-4910.

Open Hole --- Depth --- Casing Shoe 4979 Depth --- Tubing 4903

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 25 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size ---
Pumping 15-44 SPN with a gas-oil ratio of 3409.

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Section 3
Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>330</u>	<u>260</u>
<u>5-1/2"</u>	<u>4996</u>	<u>200</u>
<u>2-3/8"</u>	<u>4903</u>	

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 gallons oil and 50,000 pounds sand

Casing --- Tubing --- Date first new ---
Press. --- Press. --- oil run to tanks ---

Oil Transporter Toronto Pipeline Company

Gas Transporter none

Remarks: Includes 4996' of 5-1/2" OD, 5.012" ID, 14 pound casing and 4903' of 2-3/8" OD, 1.955" ID, 4.7 pound tubing. Completed as pumping oil well, Bisti-Lower Gallup Field Development well March 13, 1958. Potential test 3/13/58, 25 BOPD, GOR 3409, Gravity 39° API.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 19 1958, 19---

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY

By: D. J. SCOTT
(Signature)

Title Field Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed: Henry C. Arnold

Title Supervisor Dist. # 3

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

No. Copies Received: 4

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