

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Giant Exploration & Production Company

3. Address and Telephone No.

PO Box 2810, Farmington, N.M. 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FSL, 1980' FWL, Sec. 3, T25N, R12W, NMPM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-1423

6. If Indian, Allottee or Tribe Name

Navajo Tribal

7. If Unit or CA, Agreement Designation

Central Bisti Unit

8. Well Name and No.

Central Bisti Unit #12

9. API Well No.

30-045-05549

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

Please see Attachment "A".

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED

MAY 31 1991

OIL CON. DIV.
DIST. 3

91 MAY -6 PM 1:36
FARMINGTON, N.M.

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed Richard E. Richerson President
(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED
MAY 3 1991
AS AMENDED

MAY 24 1991

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NIMOCN

Giant Exploration & Production Company
Central Bisti Unit #12
Attachment "A"

Giant Exploration & Production Co. plans to plug and abandon the above location as follows:

1. Move on location. Circulate wellbore through 2-3/8" tubing string.
2. Set cement retainer at 4800' and pump 75 sacks (88.5 cuft) Class "B" cement into Lower Gallup perforations from 4816'- 4910'. A 35 sack (41.3 cuft) cement plug will then be spotted above the retainer inside the 5-1/2", 14#, casing interval 4599'- 4800'.
3. Perforate 2 squeeze holes at 2445'.
4. Spot 30 sacks (35.4 cuft) cement plug to cover the top of the Mesa Verde formation from 2445' to 2345'. Pressure displace 15 sacks into the perforations at 2445'.
5. Perforate 2 squeeze holes at 1540'.
6. Spot 30 sacks (35.4 cuft) cement plug to cover the top of the Chacra formation from 1540' to 1440'. Pressure displace 15 sacks into the perforations at 1540'.
7. Perforate 2 squeeze holes at 1167'.
8. Spot 30 sacks (35.4 cuft) cement plug to cover the top of the Pictured Cliffs formation from 1167' to 1067'. Pressure displace 15 sacks into the perforations at 1167'.
9. Perforate 2 squeeze holes at 869'.
10. Spot 30 sacks (35.4 cuft) cement plug to cover the top of the Fruitland Coal formation from 869' to 769'. Pressure displace 15 sacks into the perforations at 869'.
11. Perforate 4 squeeze holes at 520' to allow coverage of the Ojo Alamo formation from 520' to surface. Circulate 200 sacks (236 cuft) of cement from 520' to surface leaving both the inside and outside of the casing full of cement.
12. Cut off the wellhead and install the dry hole marker.

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 12 General Biscuit Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 326-6201.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

Bring Gallup pull up to 4475'

Office Hours: 7:45 a.m. to 4:30 p.m.

GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON RESOURCE AREA

1. Secure prior approval either on a Sundry Notice (Form 3160-5) or verbally from the Fluids Drilling & Production Section at this office before changing the approved plugging program.

2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs. The Operator is responsible for providing all measuring devices needed to assure proper measurement of materials being used.

3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations. Unattended pits are to be fenced.

4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 100 feet in length with 50% excess inside casing or 100% excess when plug is set in open hole or squeezed into perforations. 15.6#/gal slurry weight is to be used when using class B neat cement or when CaCl_2 is used. Use the recommended slurry weight of other type cements when they are used (Class C, Pozzolan etc.).

5. Any cement plugs placed when well is not full of fluid, or when well may be taking fluid, (i.e. across perfs-unless bridge plug or retainer is used, across bad csg., or fresh water formations) will be tagged (touched) after cement has set to verify proper location.

5a. Testing The first plug below the surface plug shall generally be tested by either tagging the plug with the working pipe string, or pressuring to a minimum pump (surface) pressure of 1000 psig, with no more than a 10 percent drop during a 15-minute period (cased hole only). If the integrity of any other plug is questioned, it must be tested in the same manner. Also, any cement plug which is the only isolating medium for a fresh water interval or a zone containing a valuable mineral deposit should be tested by tagging with the drill string.

6. Mud must be placed between plugs. Plugging mud is to be made up with a minimum of 15 lbs/bbl of sodium bentonite, and a nonfermenting polymer. Minimum consistency of plugging mud must be 9 lbs/gal and with a minimum viscosity of 50 sec/qt. Fresh water is to be utilized for mixing mud.

7. Following the placement of a cement plug, the withdrawal rate for at least the length of the cement plug shall not exceed 30 ft/min, in order to minimize the contamination of the plug.

8. Within 30 days after plugging work is completed, file a Sundry Notice (Subsequent Report of Abandonment, Form 3160-5), in quintuplicate with Area Manager, Bureau of Land Management, 1235 La Plata Highway, Farmington, NM 87401. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

9. All permanently abandoned wells are to be marked with a regulation marker (4" pipe extending 4' above the ground line) containing the information as specified in 43 CFR 3162.6(d). Unless otherwise approved.

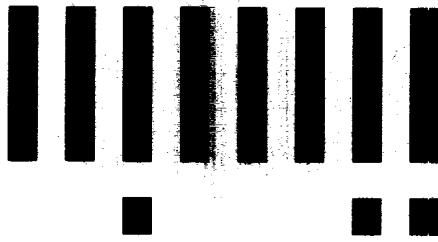
10. After plugging work is completed the surface is to be rehabilitated in accord with instructions from the Fluids Surface Management Section of the Farmington Resource Area Office.

All above are minimum requirements. The period of liability under the bond of record will not be terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.

Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1.

You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.



LTR



Job separation sheet

[illegible]

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address Central Resources, Inc. 1775 Sherman St. Suite 2600 Denver,CO 80203		OGRID Number 003939
		Reason for Filing Code CH as of 9/1/96
API Number 30-045-05549	Pool Name BISTI LOWER GALLUP	Pool Code 05890
Property Code 004531	Property Name CENTRAL BISTI UNIT	Well Number 12

II. Surface Location

UI or lot K	Section 03	Township 25N	Range 12W	Lot Ids.	Feet from the 2080/S	North/South Line	Feet from the 1980/W	East/West Line	County SAN JUAN
Bottom Hole Location									
UI or lot K	Section 03	Township 25N	Range 12W	Lot Ids.	Feet from the 2080/S	North/South Line	Feet from the 1980/W	East/West Line	County SAN JUAN
Lse. Code F	Producing Method Code	Gas connection Date		C-129 Permit Number		C-129 Effective Date		C-129 Expiration Date	

III. Oil and Gas Transporters

Transporters OGRID	Transporters Name and Address	POD	O/G	POD ULSTR Location and Description
009018	Giant Industries, Inc.	0999410	O	
003939	Central Resources, Inc. 1775 Sherman St. Suite 2600 Denver,CO 80203	0999430	G	

IV. Produced Water

POD 0999450	POD ULSTR Location and Description
----------------	------------------------------------

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Irene Martinez*

Printer Name: Irene Martinez

Title: Engineering Technician

Date: 08/30/96

Approved by: *37.8*

Title: SUPERVISOR DISTRICT #3

Approval Date: OCT 21 1996

Diane G Jaramillo

Previous Operator Signature

Diane G. Jaramillo

Printed Name:

Production/Regulatory Manager

Title:

08/30/96

Date:

Previous Operator and OGRID No: Giant Exploration and Production Co. 008987