

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No.             
5. LEASE DESIGNATION AND SERIAL

078156A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

WestBisti Unit

8. FARM OR LEASE NAME

9. WELL NO.

163

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 3, 25-N, 13-W

12. COUNTY OR PARISH 13. STATE

San Juan

N. M.

1. OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FNL &amp; 660' FWL, Section 3, 25-N, 13-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6337' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

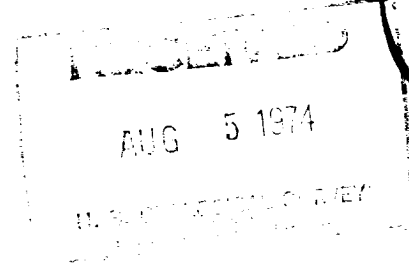
TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

5140' PB.

Pulled producing equipment. Set BP at 4379' and packer at 2543'. Tested casing above packer with 1000#, 30 minutes, OK. Injected 2 barrels of water per minute down tubing at 1400#. Pumped 500 sacks of Class A 15.6# cement down tubing. Maximum pressure 2000#. WOC 24 hours. Pulled tubing and packer. Drilled cement from 2543' to 3853'. Tested casing with 600#, 30 minutes, OK. Pulled BP and circulated hole clean. Ran tubing, rods and pump and returned well to production.



18. I hereby certify that the foregoing is true and correct

SIGNED

*C.R. Kozakura*

TITLE Project Petroleum Engineer

DATE August 1, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side