

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-08-0008-6690

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Dist Unit

8. FARM OR LEASE NAME

West Dist Unit

9. WELL NO.

61

10. FIELD AND POOL, OR WILDCAT

Disti Gallop

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3-25N-13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR The British-American Oil Producing Company	3. ADDRESS OF OPERATOR P. O. Drawer 330, Farmington, New Mexico
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FWL and 660' FWL	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6342 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-13-63 - Rigged up McCullough and set Baker east from Model NC bridge plug at 5006' KB. Set Baker retrievable bridge plug at 4935' KB.

11-14-63 - Rigged up Halliburton with 2 HT-400 and pressure tested casing to 3400 psi. Hold ok. Pulled Baker retrievable bridge plug. Loaded hole with 70 BO. Pumped to formation 80 BO AT 2600 psi. Sand fractured with 30,000 lb. sand and 1,000 lb. SCP-2 in 30,000 gal. oil. Flushed with 150 MD. Mixed 90% SCP-2 at end of 15,000 gal. and dropped 25 bridging balls. Pressure increased from 2400 to 2800 psi when balls hit perforations. Mixed 90% of SCP-2 at end of treatment. Maximum treating pressure 2800 psi, minimum treating pressure 2250 psi, final treating pressure 2400, final flush pressure 2400. Instantaneous shut in pressure 1200, 10 minute shut in pressure 1150, 45 minute shut in pressure 1100. Average injection rate 30 BPM. Job completed at 11:30 11-14-63.

RECEIVED

NOV 15 1963

U. S. GEOLOGICAL SURVEY
NEW MEXICO

RECEIVED

NOV 19 1963

OIL CO.

18. I hereby certify that the foregoing is true and correct

SIGNED

Max R. Stone

TITLE

Field Superintendent

DATE

11-15-63

(This space for Federal or State office use)

APPROVED BY

TITLE

Max R. Stone

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.