

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposalsRECEIVED  
BLM MAIL ROOMFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

96 MAY 23 AM 12:27

070

5. Lease Designation and Serial No.  
SF 078156-A

6. If Indian, Allottee or Tribe Name

FARMINGTON, NM

7. If Unit or CA, Agreement Designation

West Bisti Unit

8. Well Name and No.

West Bisti Unit 163

9. API Well No.

30-045-05553

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, NM

## SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

P&amp;A

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL -- 660' FWL

Sec. 3, T25N, R13W, NMPM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☐ Subsequent Report☒ Final Abandonment Notice

## TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/21/96 - This well was plugged &amp; abandoned as follows:

1.) Set CIBP @ 4876' and capped with 12 sks class B cement.

2.) POH to 2112'. Spotted 20 sks class B cement plug.

3.) TOH. Rig up Wireline and perforated casing @ 1422'. TIH with tubing to 1429'. Spotted 107 sks class "B" with 4% gel. POH with tubing. Displaced cement to top of 925'.

4.) TOH. Perforated casing @ 396'. Could not circulate out bradenhead. TIH to 418'. Filled casing full with 58 sks class "B" with 4% gel. TOH with tubing. Tied onto bradenhead and squeezed with 58 sks class B with 4% gel. Final squeeze pressure 500 psi.

5.) Cut off wellhead and set dry hole marker.

14. I hereby certify that the foregoing is true and correct

Signed Gary Brink  
(This space for Federal or State office use)Title Operations ManagerDate 5/22/96Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.