

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

P. O. Box 965
Farmington, New Mexico

June 5, 1956
JUN 11 1956
OIL CON. COM.
DIST. 3

Sunray Mid-Continent Oil Company Box 128 Hobbs, New Mexico

Ra: Santa Fe 078056

Gentlemen:

Receipt is acknowledged of your "Notice of Intention to Drill" dated June 1, 1956 covering your well No. 13 New Mexico Tederal "C" lease in TW1 NW2 sec. 5, T. 25 N., E. 12 T., N. M. P. M., San Juan County, New Mexico, Bisti-Gallup ext.

Your proposed work is hereby approved subject to compliance with the provisions of the "Oil and Gas Operating Regulations" revised May 25, 1942, a copy of which will be sent to you on request, and subject to the following conditions:

- 1. Drilling operations so authorized are subject to the attached sheet for general conditions of approval.
- 2. Furnish copies of all logs,

Very truly yours,

Burg. Sgall P. T. MooRATH

P. T. McGrath District Engineer

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CONTRACTOR AUGUST WITH

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY





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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.
Land Office
Lease No.
Unit

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NEW MEXICO OIL CONSERVATION COMMISSION

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			Well Location and/or Gas Proration Plat Date						
Operator	Sunray 1	id-Continent Oi	1 Company	Leas	e				
Well No."C"	No. 13	Section	5	Township	25 North	Range 1	2 West NMPM		
Located .	1980	Feet From	North	Line,	660	Feet From	W est Line,		
	San Juan	n	County	, New Mexico	o. G. L. Elev	ation 6156			
Name of Producing Formation (Note: All dist			Pool Dedicated Acreage stances must be from outer boundaries of Section)						
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wells only.			í 		 				
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SCALE: 1" 1000' Is this Well a Dual Comp. ? Yes No If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage? Yes No			t t	under my supervision and that the same are two and					
Name Position Representin Address	ng .		- - · · · · · · · - · ·		Ca	Ernest V. E	10 h & Lawf		