Form 3160-5 (June 1990)

## RECEIVED BLM UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCT | 6 PH |: 54f Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS

FORM APPROXED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No. SF 078056

SOURCE AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals APPLICATION FOR PERMIT"	of Unit or CA. Agreement Designation
SUBMIT IN TRIPLICATE	Central Bisti Unit
1. Type of Well Oil Well Gas Well X Other Water Injection Well	8. Well Name and No. Central Bisti Unit #WI-54
Name of Operator     Central Resources, Inc. for Giant Exploration & Production Company	9. API Well No. 30-045-05556
3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	10. Field and Pool, or Exploratory Area Bisti Lower Gallup
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1980' FNL, 660' FWL, Sec. 5, T25N, R12W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT	11. County or Parish, State San Juan, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORTYPE OF SUBMISSION  TYPE OF ACTION	
X Notice of Intent Abandonment Recompletion	Change of Plans New Construction
Subsequent Report Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice  Altering Casing  X Other Temp. Abandonment	Conversion to Injection Dispose Water Note: Report results of multiple completion on We Completion or Recompletion Report and Log form.
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent dates, including endirectionally drilled, give subsurface locations and measured and true vertical depths for a</li> </ol>	timated date of starting any proposed work If

Central Resources, Inc. plans to temporarily abandon the subject well as follows: Set CIBP at about 4740'. Load casing with water. Pull and lay down tubing. Pressure test casing to 500 psi for 30 minutes. Secure wellhead. Work to be completed by 11/30/96.

Central Resources, Inc. recently purchased the Central Bisti Unit and is in the process of evaluating the field for expansion of the waterflood. We are requesting additional time to complete the study before plugging any wells.

THIS APPROVAL EXPIRES MAY 0 1 1997

				Sec e
14. I hereby certify that the foregoing is true and	correct		/ /	
Signed July / //	Title Production Engineer	Date	10/15/96	
Gregory E. McIntosh		<del></del>		
(This space for Federal or State office use)				
Approved by	Title	Date		
Conditions of approval, if any:				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United St fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

## Central Resources, Inc.

Well Bore Diagram

WELL NAME Central Bisti Unit Well No. WI-54	
LOCATION 1980' FNL, 660' FWL	SECTION 5 T 25 N R 12 W
COUNTY San Juan	STATE New Mexico
SURFACE CASING	GLE
Hole Size: 12-1/4"	
Casing: 8-5/8", 24#, J-55	KBE_6168'
Casing Set @ 192' with 175 sks	DF
cement containing 2% gel	
	L WELL HISTORY
	Spud date: 6/26/56
FORMATION TOPS	Original owner: <u>Sunray Mid-Con</u> t.
Pictured Cliffs 1102'	
Point Lookout 3607' Mancos 3800'	IP <u>7/27/56</u> BOPD <u>225</u> BWPD <u>-</u>
Upper Gallup 4676'	MCFDGOR
Lower Gallup 4788'	Completion Treatment:
	2 stage frac w/35,000 gal oil
	and 35,000# 20-40 mesh sand
	CURRENT DATA
	CURRENT DATA
	Pumping Unit
	Tubing <u>2-7/8" @4751</u> '
CEMENT TOP 3880' (by T.S.)	Pump Size
PERFORATIONS	Rod string
4810'-22'	Remarks
	12/63 Model D packer driven
	to 4893'.
(4862'-70' and 4876'-82'	
squeezed off)	10/82 Perfs squeezed with 175
PBD 4969' (old), 4844' (new)	sks cement. Reperforated
DDODLIOTION CACING	4810'-22'
Hole Size: 7-7/8"	
Casing: 5-1/2", 14#, J-55	Current packer Model AD-1
Casing Set @ 5000' with 100 sks	<u>J-slot at 4751</u>
50/50 pozmix with 2% gel and 100	
sks regular cement. 4810	
, <del>1</del>	‡ ————————————————————————————————————
(Well has 17# welding nipple on	T
top of 14# casing.)	
5003'	TD Date Last Revised: 3/11/92