

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF 078056

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Central Bisti Unit

8. Well Name and No.  
Central Bisti Unit No. WI 54

9. API Well No.  
30-045-05556

10. Field and Pool, or Exploratory Area  
Bisti Lower Gallup

11. County or Parish, State  
San Juan, New Mexico

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

WIW

2. Name of Operator

Central Resources, Inc.

3. Address and Telephone No.

P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-2476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL, 660' FWL, Sec 5, T25N, R12W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  
TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is  
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Central Resources, Inc. intends to plug the well in accordance with regulations. A CIBP was set with tubing at 4750'.  
Injection equipment has been removed. Perforate and squeeze will be used unless casing can be recovered over the specified interval.

Proposed procedure:

- Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.
- Spot a cement plug through tubing from 4550'-4676' to cover Gallup top @ 4676'.
- Perforate and squeeze cement from 1850' - 1967' to cover the Mesaverde top @ 1967' inside and outside the casing.
- Perforate and squeeze cement from 1000' - 1102' to cover the Pictured Cliffs top @ 1102' inside and outside the casing.
- Perforate and squeeze cement from 650' - 772' to cover the Frutland top @ 772' inside and outside the casing.
- Perforate and squeeze cement from 175'-250' to cover the surface casing shoe inside and outside the production casing.
- Perforate and squeeze cement from surface to 50' inside and outside the production casing.
- Cut wellhead and install dry hole marker. Clear and remediate location.

14. I hereby certify that the foregoing is true and correct

Signed Rodney L. Seale Title District Manager Date February 14, 2000  
Rodney L. Seale

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,  
fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

# CENTRAL RESOURCES, INC.

## Central Bisti Unit No. 54WI

Review Date: November 29, 1999

Elevation: 6155'GL, 6168'KB

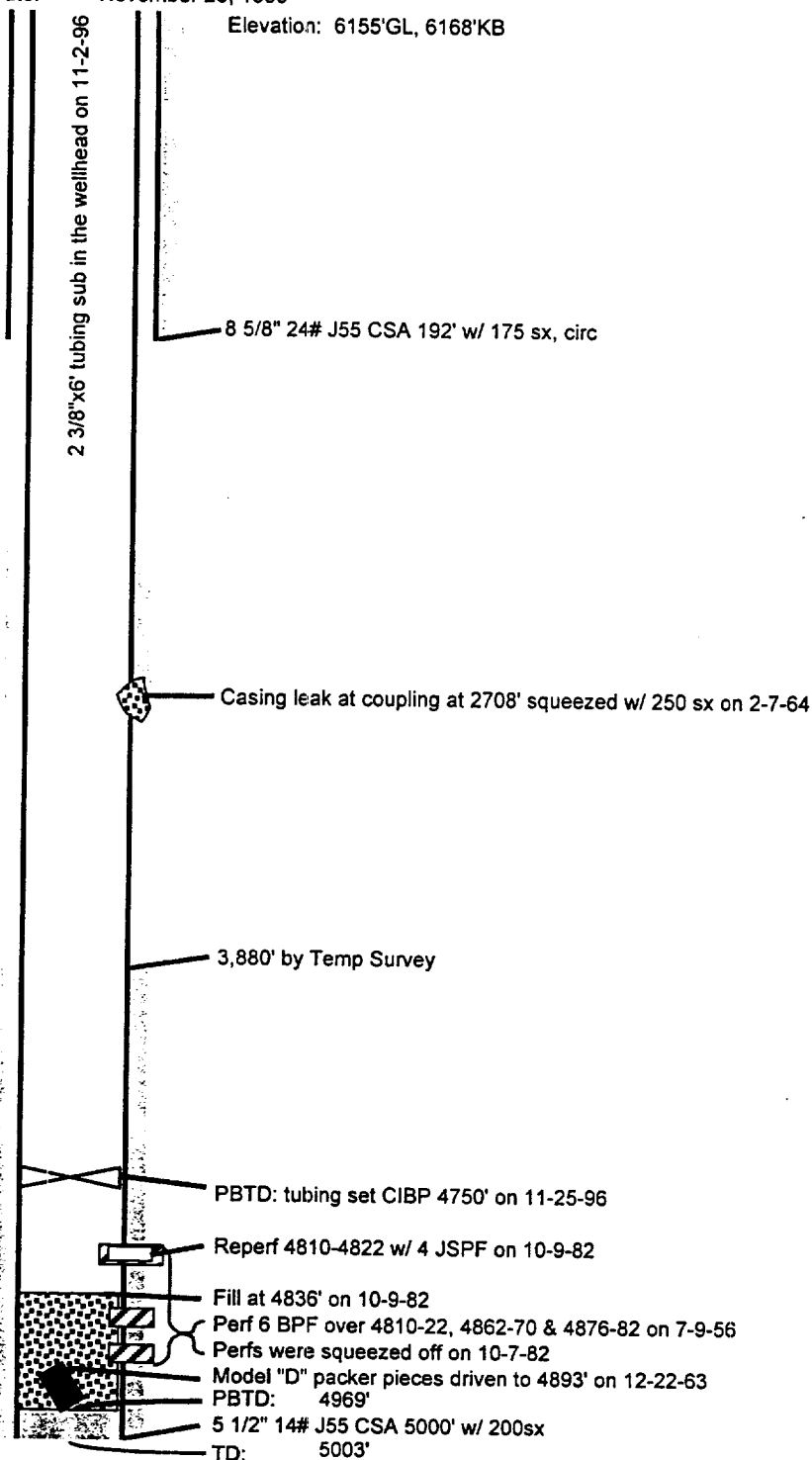
Location: 1980' FNL, 660' FWL, Sec 5,  
25-N, 12-W, San Juan County,  
New Mexico

Field: Bisti Lower Gallup

Zone: Lower Gallup

Perfs: 4810'-4822'

Spud Date: June 26, 1956 12:30 AM



### Workovers:

- 7-9-56 Initial frac of 4810-4882 w/ 35,000 gal oil & 35,000 # sand in 2 stages
- 2-7-64 Casing leak repair at 2708' coupling squeezed with 250 sx, tested to 1500 psi.
- 12-2-64 Frac 4810-4882 w/ 31,500 gal oil & 30,000 # sand
- 12-27-66 Acidize 4810-4882 w/ 2,000 gal 15% HCl
- 2-27-78 Clean out fill & Acidize 4801-4882 w/ 1,000 gal 15% HCl
- 12-14-79 Acidize 4810-4822 w/ 500 15% HCl
- Frac 4810-4822 w/ 40,000 gal oil & 58,000 # 20/40 sand @ 18 BPM
- 10-7-82 Squeeze and test all perfs w/ 175 sx cement. Held 1,000 psi OK.
- 10-9-82 Perf 4 JSPF over 4810-4822
- Acidize 4810-4822 w/ 1,000 gal 15% HCl
- 11-25-96 Set CIBP at 4750' to T&A. Bad injection line. Injection volume unk. Passed MIT.