

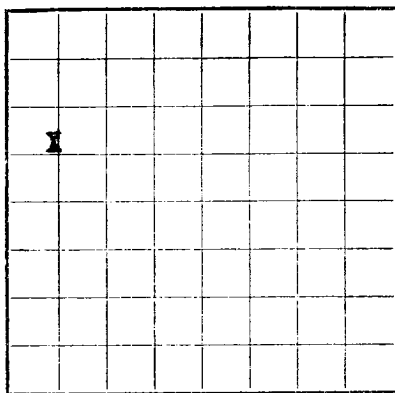
Santa Fe

U. S. LAND OFFICE

078056

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Sunray Mid-Continent Oil Co. Address Box 128, Hobbs, New Mexico
Lessor or Tract Federal "C" Field - State New Mexico
Well No. 3 Sec. 6 T. 25N R. 12W Meridian NMPM County San Juan
Location 1980 ft. N of N Line and 660 ft. E of W Line of section Elevation 6199
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Hal S. StinsonDate _____ Title Field Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling April 27, 19 56 Finished drilling May 5, 19 56

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8rd	LoneStar	177	Baker Guide	-	-	-	Surface
5 1/2	14	8rd	LoneStar	5025	Baker Guide	-	4885	4891	Oil String
							4898	4910	Schl. Meas

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	177	200	Pump & plug	-	-
5 1/2	5025	175 1:1 Pozmix	Pump & plug	-	-

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5026 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19 _____ Put to producing 5-13-56, 19 _____

The production for the first 24 hours was 676 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 39

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Top of Pictured Cliffs 1180'
			" Point Lookout 3630'
			" Mancos 3740'
			" Gallup 4820'

[OVER]

1000 900 800 700 600

(1982) 25-26

The well was spudded 4-27-56.
10-3/4" csg was run 4-27-56.
5 1/4" csg was run 5-5-56.
The well was perforated & flowed 5-12-56.
The well started to flow 5-13-56.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

FORMATION RECORD—Continued