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Appropriate District Office
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P.O. Box 1930, Hobbs, NM 88240
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Giant Exploration & Production Company		Well API No. 30-045-05558
Address P.O. Box 2810, Farmington, New Mexico 87499		
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: ☐ Other (please explain) Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☒ Condensate ☐ Operator changed July 1, 1990		
If change of operator give name and address of previous operator Hixon Development Company, P.O. Box 2810, Farmington, NM 87499		

Lease Name Central Bisti Unit		Well No. 53	Pool Name, Including Formation Bisti Lower Gallup	Kind of Lease State, Federal or Fee Indian	Lease No. 14-20-603-1448
Location Unit Letter G : 1979 Feet From The North Line and 1980 Feet From The East Line Section 5 Township 25N Ran 12W , NMPM, San Juan County					

Name of Authorized Transporter of Oil or Condensate Giant Refining ☒ ☐		Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87499			
Name of Authorized Transporter of Casinghead Gas or Dry Gas Giant Exploration & Production Co. ☒ ☐		Address (Give address to which approved copy of this form is to be sent) P.O. Box 2810, Farmington, NM 87499			
If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When?
					Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.				Total Depth		P.B.T.D.	
Elevations (DF,RKB,RT,GR,etc.)	Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth	
Perforations							Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			
					RECEIVED			
					SEP 27 1993			
					OIL CON. DIV.			
					DIST. 3			

V. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Tes	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	

VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION SEP 27 1993	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved	
Signature Jeffrey R. Vaughan Vice President Operations		By <i>James D. Chang</i>	
Printed Name SEP 24 1993		Title SUPERVISOR DISTRICT #3	
Date SEP 24 1993		Telephone No. (505)326-3325	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation test taken in accordance with Rule 111.
 - All sections of this form must be filled out for allowable on new and recompleted wells.
 - Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - Separate Form C-104 must be filed for each pool in multiply completed wells.