NO. OF COPIES REC	10		
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SANTA FE	1		
FILE	1	L	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
TRANSPORTER	GAS	/	
OPERATOR	6		
PRORATION OF			

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IV

	SANTA FE /	REQUEST FOR ALLOWABLE								Form C-104		
	_ . -									Supersedes Old C-104 and C-116 Effective 1-1-65		
	U.S.G.S.	_ AU	AUTHORIZATION TO TRAI				INSPORT OIL AND NATURAL GAS					
	LAND OFFICE											
	TRANSPORTER OIL / GAS /	-										
	OPERATOR /a	\dashv										
I.	PRORATION OFFICE	1										
	Operator Gulf Oil Corporation Address											
	P. O. Box 670, Hobbs, New Mexico 89240											
	Reason(s) for filing (Check proper box		100.4	~ 0004	<u> </u>	Ţ C	ther (Please	explain)				
	New Well	Change in Transporter of:				Change in comerchip effective 8-1				ml-66.		
	Recompletion Oil Dry Go					s 📙 Was B-A's West Bisti Unit No. 3						
	Change in Ownership		nghead	Gas	Conden	sate						
	If change of ownership give name and address of previous owner	Briti	ich-d	merice:	n Oll P	roducing	Company	r. P. O.	Box 474	Midler	d. Terres	
	nd address of previous owner British-American Cli Producing Company, P. O. Box 474, Midland, Troops											
II.	DESCRIPTION OF WELL AND		No. P	ool Name, I	Including Fo	ormation		Kind of Leas	ie -		Lease No.	
	West Bisti Unit	16:	2	Hists	Lauer (in I lun		State, Federa	alor Fee	Padara?		
	Location											
	Unit Letter G; 18	60 Fee	t From	The	th Lin	e and	980	_ Feet From	The	est		
	Line of Section 1 To	wnship	25	127	Range	134	, NMPM,		Q L		County	
	Eme of Section				<u>``</u>				- Carrier			
III.	DESIGNATION OF TRANSPOR	TER OF		ND NATI		S Address (G	ive address to	which appro	ned conv of	this form is to	be sent)	
	Name of Authorized Transporter of Oil					B C						
	Name of Authorized Transporter of Ca	singhead G	as La	or DIA G	ELINE	Address (G	ive address to	which appro	ved copy of	this form is to	be sent)	
	Kl Paso Natural Cas	_	<u> </u>				. Box 11		Pago. Te			
	If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	-	ally connecte	d? WF	en			
	give location of tanks.	'All All Ad Son				Yes	·	number	1-1-6	M		
IV.	If this production is commingled wi COMPLETION DATA	.th that iro										
	Designate Type of Completic	on – (X)	Oil		Gas Well	l New Well	Workover	Deepen	Plug Baci	C Same Res	v. ' Diff. Restv.	
	Date Spudded			dy to Prod.		Total Depti	<u>'</u>		P.B.T.D.		<u> </u>	
	Sale options											
	Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe				
	Periorations	Perforations										
			TU	BING, CA	SING, AND	CEMENTI	NG RECOR	D				
	HOLE SIZE	CA	CASING & TUBING SIZE			DEPTH SET				SACKS CEM	ENT	
		 			 							
									_i			
V.	TEST DATA AND REQUEST F	OR ALL	OWABI	LE (Tes	t must be a; for this de	ter recovery oth or be for	of total volum full 24 hours	ne of load oil)	and must be	equal to or ex	ceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of T	rest.		,		Method (Flow		ift, etc.)	ZIP F	1	
										KLULI	/ C1 Y	
	Length of Test	Tubing P).essure	•		Casing Pressure			Choke Si:	ALIC ()		
	Actual Prod. During Test	Oil-Bble	Oil-Bbls.			Water-Bbis.		Gas - MCF	Gas-ACF 1966			
	•							OIL CON. COM./				
					•	DIST.	3 /					
	GAS WELL Actual Prod. Test-MCF/D	Length o	f Test		· · · · · · · · · · · · · · · · · · ·	Bbls. Cond	ensate/MMCF	 	Gravity o	f Condendate		
	Actual Plan 1991 Moly 2							_				
	Testing Method (pitot, back pr.)	Tubing P	,iessme	(Shut-in)	Casing Pressure (Shut-in)		Choke Si	i•			
							011 0	ONSERV	ATION C	OMMISSION		
VI.	CERTIFICATE OF COMPLIANCE					OIL C			CC			
	I hereby certify that the rules and regulations of the Oil Conservation					APPROVED AUG - 3 1966, 19						
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Original Signed by Emery C. Arnold						
	above is the and complete to the cost of any					TITLE SUPERVISOR DIST. #3						
	$\Omega \cap \Omega \cap \Lambda$					[]						
	(OXXXIII)					This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended.						
	Area Production Hanager					well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-						
	(Title) 7~28~66					able on	new and rec	completed w	ells.			
	,	010 (ate)				well nan	ne or number	, or transpor	rter, or other	such change	ges of owner, e of condition.	
	(2	/				Sep	erate Forms				ol in multiply	
	¦I						completed wells.					

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