NO. OF COPIES RECEIVED		1.5	
DISTRIBUTION			
SANTA FE		7	
FILE		\perp_{I}	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	[]	
OPERATOR		U	
PRORATION OFFICE		7	
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS TRANSPORTER CHANGED FROM SHELL OIL COMPANY TO SHELL PIPE LINE CORPORATION EFFECTIVE 12/31/69 1. Gulf Oil Corporation P. O. Box 670, Hobbs, New New 1co 88240
Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: 2 Change in oil transporter effective Recompletion Dry Gas June 12, 1967 Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. Kind of Lease West Bisti Unit State, Federal or Fee Federal 162 Bisti Lover Gallup 078155 Location 1880 Feet From The **North** Line and 1960 Feet From The Unit Letter Range 137 Township 25N San Juan , NMPM, Line of Section County Name of Authorized Transporter of Oil AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Shell Oil Company P. O. Box 1588, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🕰 💮 or Dry Gas 🗔 El Paso Natural Gas Company P. O. Box 1161, El Paso, Texas Is gas actually connected? Rge. If well produces oil or liquids, give location of tanks. 26N Yes 35 13. Unknorm If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Same Res'v. Diff. Res'v Oil Well Gas Well New Well Deepen Plug Back Designate Type of Completion -(X)Date Compl. Ready to Prod. P.B.T.D. Total Depth Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE and a property of allow (Test must be after recovery of total volume of load oil and mu able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc Date First New Oil Run To Tanks Date of Test JUN 2 2 1967 Casing Pressure Length of Test Tubing Pressure OIL COM. COM. Diss. Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED Original Signed by Emery C. Arnold I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY SUPERVISOR DIST. #3 TITLE _

Area Production Manager (Title)

June 21, 1967

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.