5 NMOCD

1 File

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

Submit 5 Copies
Appropriate District Office
DISTRICT | P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Lrawer DD, Artesia, NM 88210

OI

Santa Fe, New Mexico 87504-2088 %

IL CONSERVATION DIV	ISION	at Bottom of
P.O. Box 2088		

DISTRICT III 1000 Ruo Brazos Rd., Aziec, NM 8741		ADLE AND ALEUODIAN	ZON.
I.		ABLE AND AUTHORIZĀT DIL AND NATURAL GAS	ION
Орегацог	TO THANSI OTTI	DIE AIND NATOTIAE GAS	Well API No.
DUGAN PRODUCTI	ION CORP.		30-045-05559-0000
Address			
P.O. Box 420, Far			
Reason(s) for Filing (Check proper box	Change in Transporter of:	Other (Please explain) Change of Owners	hip effective 9-1-89
Recompletion	Oil Dry Gas	1	or effective 11-1-89
Change in Operator X	Casinghead Gas Condensate	]	in entective is 1 by
If change of operator give name and address of previous operator	Chevron U.S.A. Inc.,	P.O. Box 599, Denve	r, CO 80201
IL DESCRIPTION OF WEL			Kind of Lease No.
Lease Name West Bisti Unit	Well No. Pool Name, Incl 162 Bisti Lo	ower Gallup	Kind of Lease State Federal or Fee SF-078155
Location			51 010200
Unit LetterG	1880 Feet From The	North Line and 198	O Feet From The East Line
1		40	
Section 1 Towns	ship 25N Range	13W NMPM San J	Juan County
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NAT	URAL GAS	
Name of Authorized Transporter of Oil		Address (Give address to which ap	oproved copy of this form is to be sent)
Ciniza Pipeline Inc.		P.O. Box 1887, BI	
Name of Authorized Transporter of Cas El Paso Natural Gas		•	oproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Two. Rg	P.O. Box 1492, El	Paso, Texas 79978 When?
give location of tanks.	IG   35   26N   13'	1 7.	
· -	at from any other lease or pool, give commit		
IV. COMPLETION DATA		_,,	
Designate Type of Completion	n - (X)   Gas Well   Gas Well	New Weil   Workover   De	epen   Plug Back   Same Res'v   Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
UOLE 8175	CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR ALLOWABLE recovery of total volume of load oil and mu	at ha amand to a mand to allowable	for this death or he for full 24 hours )
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, ga	<del></del>
	5.152		•
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		11/ - 20/1-	Gas- MCF
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Oa- MCF
CACTURA			
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls Condensate/MMCF	Gravity of Condensate
			The same of the sa
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC	TATE OF COMPLIANCE		
I hereby certify that the rules and regu		OIL CONSE	RVATION DIVISION
Division have been complied with and that the information given above		NOV 02 1989	
is true and complete to the best of my	knowledge and belief.	Date Approved	
for I June		By 3	a) chang
Signature Jacobs	Vice-President		PERVISOR DISTRICT #3
Printed Name	Tide	Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

10-30-89 Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

325-1821 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  1) Farmura Form C 104 must be filed for each model in multiply completed walls.