

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 10, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Mitcham State, Well No. 1, in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

G Sec. 2, T. 25N, R. 8W, NMPM, Ballard P.C. Pool  
Unit Letter

San Juan

County. Date Spudded 9-21-58 Date Drilling Completed 9-26-58

Please indicate location:

Elevation 8961' Total Depth 2773' ~~2773'~~ 2753'

Top Oil/Gas Pay 2660' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2660-2670; 2714-2724; 2730-2740

Open Hole None Depth 2773' Casing Shoe 2773' Depth 2719' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 295 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F. & Ch. Vol.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 36,848 gal. water & 35,000# sd; 46,200 gal. water & 50,000# sd.

Casing 627 Tubing 627 Date first new Press. 627 Press. 627 oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 15 1958, 19\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

Original Signed R. G. MILLER

By: \_\_\_\_\_  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

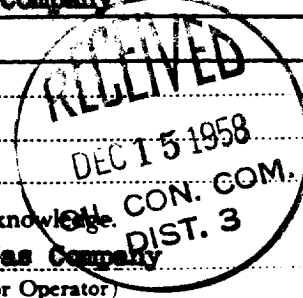
Name E. S. Oberly

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

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