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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5691-1	
7. Unit Agreement Name	
8. Farm or Lease Name Mitcham Com	
9. Well No. 1	
10. Field and Pool, or Wildcat Ballard Pic.Cliffs	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Meridian Oil Inc.		
Address of Operator PO Box 4289, Farmington, NM 87499		
Location of Well UNIT LETTER <u>G</u> <u>1750</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25N</u> RANGE <u>8W</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.) .6961' GL
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09-08-88

MOL&RU. NDWH, NUBOP. TOO H w/86 jts 1 1/4" tbg, 2719'. TIH w/86 jts to 2709'. Est. circ w/75 BW. Mix & pump 55 sx Class "B" cmt w/2% calcium chloride in 11.58 bbls. of 15.6 ppg slurry, then disp. tbg w/wtr. TOO H & LD 10 jts. Stood back 4 stds. WOC 3 hrs. TIH & tag cmt @ 2340'. Pump 7 bbls. 9.0 ppg 50 vis mud. TOO H & LD 8 jts tbg. Spot 36 sx Class "B" neat in 7.5 bbls. of 15.6 ppg slurry from 2128' to 1810'. TOO H. LD 14 jts tbg. Circ 9.0 ppg 50 vis mud to surface (45 bbls). PT csg to 1000#/15 min, ok. TOO H & LD 54 jts tbg. Perf 2 holes @ 173'. Est. circ from csg to bradenhead w/9 bbls. 9 ppg 50 vis mud. Squeeze 65 sx. Class "B" neat cmt in 13.6 bbls. of 15.6 ppg slurry down csg to 173' & circ to surface @ bradenhead valve. Cut off wellhead & set P&A marker.

RECEIVED
OCT 6 1988

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED Charles Bradfield TITLE Regulatory Affairs DATE 10-6-88

APPROVED BY Charles Bradfield TITLE DEPUTY OIL & GAS INSPECTOR, DIST. # DATE OCT - 6 1988
CONDITIONS OF APPROVAL, IF ANY: