

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Aztec, NM 87410
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

MADEB CONSERVATION DIVISION
RECEIVED
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
DIST. 3

WELL API NO. 30 024 05560
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
V-4604 & V-11125

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☒ OTHER Re-Entry
2. Name of Operator
DUGAN PRODUCTION CORP.
3. Address of Operator
P.O. Box 420, Farmington, NM 87499 505/325-1821
7. Lease Name or Unit Agreement Name
Mitcham Com
8. Well No.
1
9. Pool name or Wildcat
Ballard Pictured Cliffs

4. Well Location
Unit Letter G : 1750 Feet From The North Line and 1650 Feet From The East Line
Section 02 Township 25N Range 08W NMPM San Juan County
10. Date Spudded 9/21/58 11. Date T.D. Reached 9/26/58 12. Date Compl. (Ready to Prod.) 3/20/00 13. Elevations (DF & RKB, RT, GR, etc.) 6561' 14. Elev. Casinghead 6562'
15. Total Depth 2773' 16. Plug Back T.D. 2760' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools TD Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2660' - 2740', PC 20. Was Directional Survey Made no
21. Type Electric and Other Logs Run GR-CCL-CNL 22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	134'	13-3/4"	125 sx "Regular"	None
5 1/2"	15.5#	2773'	7-7/8"	100 sks "Regular" + 50 sks POZ mix	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	2717'
						PACKER SET
						NA

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
2660' - 2670'	17,600 gals gel; 30,000#				
2714' - 2724'	20/40 sand; 150,000 SCF N2;				
2730' - 2740'	1,500 Gal 15% HCL				

PRODUCTION

28. Date First Production 3/20/00 Production Method (Flowing, gas lift, pumping - Size and type pump) capable of production Well Status (Prod. or Shut-in) shut-in
Date of Test 3/20/00 Hours Tested 24 hours Choke Size 1/4" Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio
Flow Tubing Press 110 Casing Pressure 180 Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - to be sold Test Witnessed By

30. List Attachments
Re-entry of P&A well. Casing cement from previous reports.
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature John Alexander Printed Name John Alexander Title Vice-President Date 3/22/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology