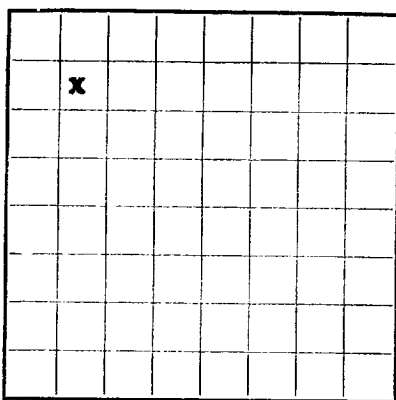




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **NM 04224**
LEASE OR PERMIT TO PROSPECT **Quitzeau**

LOG OF OIL OR GAS WELL

Company **BENSON-MONTIN** Address **1501 REPUBLIC BUILDING, OKLAHOMA CITY**
Lessor or Tract **QUITZAU** Field **WILDCAT** State **NEW MEXICO**
Well No. **1** Sec. **3** T. **25N** R. **8W** Meridian **N.M.P.M.** County **SAN JUAN**Location **960** ft. ^{N.}_{S.} of **N.** Line and **866** ft. ^{E.}_{W.} of **N.** Line of **SECTION 3** Elevation **6656**
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed

Date **July 1, 1954** Title **Field Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **April 17**, 19 **54** Finished drilling **April 22**, 19 **54**

OIL OR GAS SANDS OR ZONES

No. 1, from **2408** to **2502 (6)** No. 4, from **2408** to **2502 (6)**No. 2, from **2408** to **2502 (6)** No. 5, from **2408** to **2502 (6)**No. 3, from **2408** to **2502 (6)** No. 6, from **2408** to **2502 (6)**

IMPORTANT WATER SANDS

No. 1, from **2408** to **2502 (6)** No. 3, from **2408** to **2502 (6)**No. 2, from **2408** to **2502 (6)** No. 4, from **2408** to **2502 (6)**

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
10-3/4"	32.75	8	H-40	80'	Texas Pattern			Surface
5-1/2"	18.5	8	J-55	2410'	Texas Pattern			Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	89	70	Pump & Plug		
5-1/2"	2424	100	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____Adapters—Material **None** Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"	Tin	SNG	155 qts.	4-27-54	2436-2497	2497

TOOLS USED

Rotary tools were used from **Surface** feet to **2502** feet, and from _____ feet to _____ feetCable tools were used **run to clean out** feet to _____ feet, and from _____ feet to _____ feet

Run Tubing

April 30, 19 **54**

DATES

Potential Test

Put to producing **June 30**, 19 **54**

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **1,175,000** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **660**

EMPLOYEES

Greer-Smith Drilling Corporation Driller **(Rotary)** _____, Driller**Benson-Montin** _____, Driller **(Cable Tools)** _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2336	2336	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
2336	2341	5	Coal
2341	2365	24	Shale
2365	2370	5	Coal
2370	2400	30	Shale
2400	2405	5	Coal
2405	2408	3	Shale
2408	2502	94	Pictured Cliffs Sand

