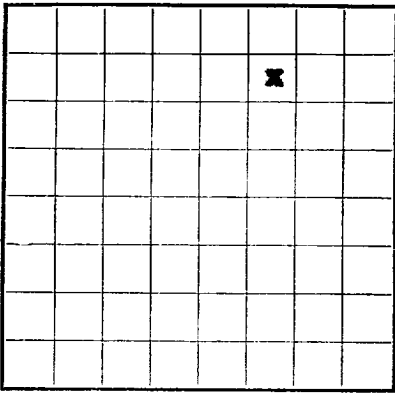




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Window Rock**
SERIAL NUMBER **1-149-Ind-9111**

LEASE OR PERMIT TO PROSPECT

Tomas NavajoUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **BENSON-MONTIN** Address **1501 Republic Building, Oklahoma City**
Lessor or Tract **Tomas Navajo** Field **Wildcat** State **New Mexico**
Well No. **1** Sec. **5** T. **25N** R. **8E** Meridian **N.M.P.M.** County **San Juan**
Location **1029** ft. **N** of **N** Line and **1401** ft. **E** of **E** Line of **Section 5** Elevation **6413** **MSL**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

ORIGINAL SIGNED

Signed

ALBERT R. GREERDate **August 19, 1954**Title **Field Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **July 14, 1954** Finished drilling **July 31, 1954**

OIL OR GAS SANDS OR ZONES

No. 1, from **2014** to **2091 (6)** No. 4, from _____ to _____

No. 2, from **2014** to **2091 (6)** No. 5, from _____ to _____

No. 3, from **2014** to **2091 (6)** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **2014** to **2091 (6)** No. 3, from _____ to _____

No. 2, from **2014** to **2091 (6)** No. 4, from _____ to _____

CASING RECORD

Size casing	Weight (lb./ft.)	Threads per foot	Kind of steel	Kind of joint	Cut and punishment	Perforated	Purpose
8-5/8"	23	8	H-40	95	Double pattern		Surface
5-1/2"	16.6	8	H-40	95	Double pattern		Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	104	70	Pump & Plug		
5-1/2"	2016	100	" " "		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____

Adapters—Material **None** Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from **Surface** feet to **2091** feet, and from _____ feet to _____ feet

Cable tools were used from **Surface** feet to **2091** feet, and from _____ feet to _____ feet

Run Tubing

August 3, 1954

DATES

State Potential Test:

Put to producing **August 16, 1954**

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **1,900,000** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **654 psig DWT**

EMPLOYEES

Greer-Smith Drilling Corps., Driller **(Rotary)**

Benson-Montin, Driller **(Cable Tools)**

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2014	2014	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
2014	2091	77	Pictured Cliffs Sand

