

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL BALLARD FORMATION PICTURED CLIFFS
COUNTY SAN JUAN DATE WELL TESTED 8-16-54

OPERATOR BENSON-MONTIN LEASE TEXAS NAVAJO WELL NO. 1
1/4 SECTION: NE UNIT LETTER B SEC. 5 TWP. 25N RGE. 8W
CASING: 5-1/2 " O.D. SET AT 2016 TUBING 1 " WT. 1.6 SET AT 2088
PAY ZONE: FROM 2014 TO 2091 GAS GRAVITY: MEAS. EST. .65
TESTED THROUGH: CASING x TUBING
TEST NIPPLE 2,067 I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 654 TUBING: S. I. PERIOD 13 days
TIME WELL OPENED: 10:00 AM TIME WELL GAUGED: 1:00 PM

IMPACT PRESSURE: 18.2" mercury through 2"

VOLUME (Table I)	1,856	(c)
MULTIPLIER FOR PIPE OR CASING (Table II)	1,068	(b)
MULTIPLIER FOR FLOWING TEMP. (Table III)	1,000	(c)
MULTIPLIER FOR SP. GRAVITY (Table IV)	1,000	(d)
Avg. BAROMETER PRESSURE AT WELLHEAD (Table V)	23.98	
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)	.991	(e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) =	1,965	

WITNESSED BY: _____

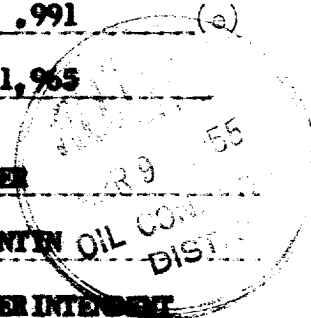
TESTED BY: A. R. GREER

COMPANY: _____

COMPANY: BENSON-MONTIN OIL COMPANY

TITLE: _____

TITLE: FIELD SUPERINTENDENT



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