

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

I-149-IND-9111

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Texas Navajo 1

9. API Well No.

30-045-05568

10. Field and Pool, or exploratory Area
Ballard PC

11. County or Parish, State

San Juan NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

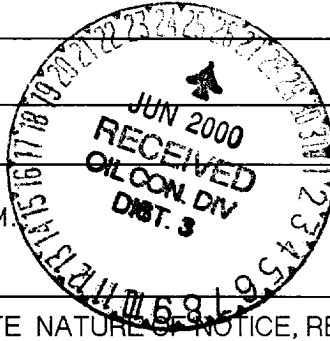
ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1029' FNL, 1601' FEL, Sec. 5, T25N, R8W, N.M.P.M.



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Case & Frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/27/00 MIRU. TOH and lay down 1" tubing. Install new wellhead.

4/28/00 TIH with 3 1/2 workstring and drill to 2173'.

5/1/00 Deepen well to 2232'. TOH and lay down bit. Ran 71 jts 3 1/2" 9.3# J-55 tubing set at 2232'.

Cemented with 100 sx 2% Econolite, 6#/sk gilsonite, 1/4#/sk flocele followed by 50 sx Class B, 4% gel, 5#/sk gilsonite, 1/4#/sk flocele and 2% CaCl2. (284 cu. ft.) Plug down 4:30 pm 5/1/00. Circ. 13 bbl cement to surface. WOC. R.D.

5/30/00 R.U. wireline. Ran GR-CCL log. Perf 2010-30, 2044-50, 2066-70, with 1 JSPF for a total of 33 holes.

6/1/00 Fraced with 37,000 gals 70Q Foam and 44,400# 12/20 sand. Flow to pit for clean up.

6/6/00 MIRU. TIH and tag at 2165'. Unload with air mist.

6/7/00 Clean out to 2197' with air. Ran 66 jts 1 1/2" 2.76# J-55 tubing set at 2083'. Return to production.

14. I hereby certify that the foregoing is true and correct

Signed Monica Papp Title Production Assistant Date 6/15/00

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

JUN 22 2000

NMOCB

SMITH OFFICE