

[illegible]

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078520
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Benson Field Ballard P.C. Ext. State New Mexico
Well No. 1 Sec. 6 T. 25N R. 8W Meridian N.M.P.M. County San Juan
Location 990 ft. N of N Line and 900 ft. W of E Line of Sec. 6 Elevation 6359
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Original Signed D. C. Johnston

Date November 26, 1957 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-27, 1957 Finished drilling 10-30, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1945 to 2035 (G) No. 4, from 1945 to 2035 (G)

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24	8 Rd.	J-55	115'	Howco				Surface
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	125'	100	Circulated		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____	Size _____
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SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2060 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

P & A 10-31 _____, 19-57- Put to producing _____, 19-_____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- P & A ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1112	1112	Tan to gry cr-grn ss interbedded w/gry sh.
1112	1272	160	Ojo Alamo ss. White cr-grn s.
1272	1680	408	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
1680	1945	265	Fruiltand form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
1945	2035	90	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2035	2060	25	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.

